

FORRETNINGSSPOR BUSINESSTRACK

ENERGY MARKETS IN TRANSITION – STOCKHOLM EXERGI'S WAY TO NAVIGATE

Jimmy Renström, CIO, Stockholm Exergi



stockholm
exergi

How digital capabilities enables energy efficiency

Jimmy Renström

CIO – Stockholm Exergi



The right energy, at the
right time, for the right purpose.
This is exergy.

The district heating landscape today

Climate

Peak capacity

Consumers are expecting a stable, valuable indoor climate year- round, creating periods of a significant peak demand

Economy

Infrastructure

Meeting consumers energy demands has traditionally been done through expansion of plant and network infrastructure

Demand for development

Digitalization, “smartness” and increased efficiency as an energy consumer is expected at an increased rate

Geo-Politics

Cyber Threats



The challenges facing district heating companies in the midst of an uncertain world...

Cost of peak capacity

Increased fuel prices challenge the management of peak capacity demand

Increased fuel prices, most significant for peak production, has stricken district heating companies on a national basis. Also, the customer's energy profile is shifting due to energy efficiency. Resulting in a peak capacity demand that remains, but less profitability per peak hour delivery.

Cost of infrastructure

Cost of building new infrastructure creates a new obstacle in the business logic

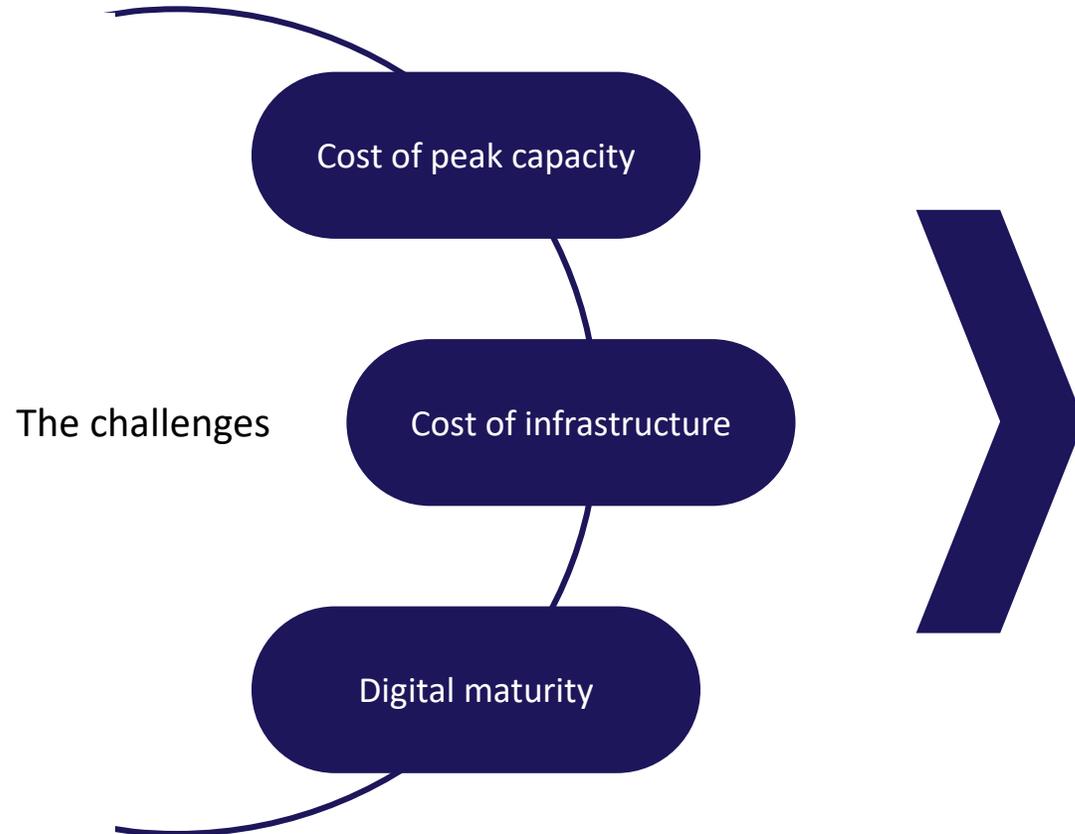
The cost of building new infrastructure in terms of district heating plants and networks has increased drastically during past years. Making new investments a challenging to meet the urban expansion.

Digital maturity

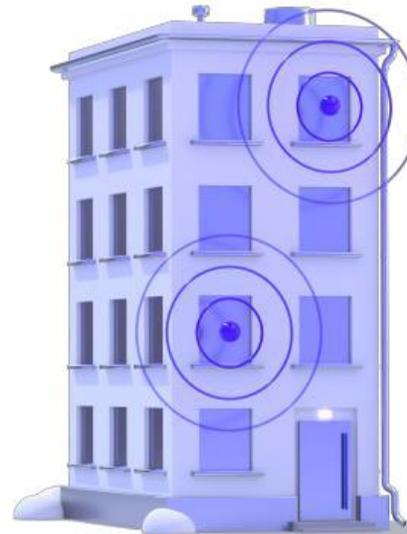
An industry with moderate pace of digitalization and customers with high expectations

District heating companies on average faces challenges of converting internal digital capabilities to digital solutions to the consumer side. Leading to a legacy experience for the consumer, reactive actions and less system optimization through the value chain.

Using data and digital solutions to lead the path, a journey that started in 2017...



Digital platform optimizing the value chain



- ✓ Connected consumers
- ✓ DSM and system optimization end-to-end
- ✓ Unlock service offerings
- ✓ A new customer experience

Intelligy solutions – unlocking DSM for 10 000+ properties that creates a win-win with our customers

Large scale IoT

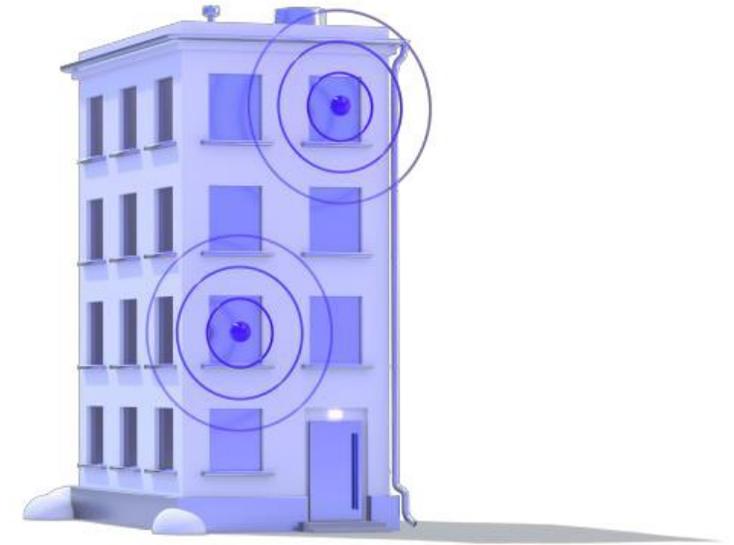
Connecting 10 000 properties in Stockholm to our cloud platform

Smart heating for customers

New digital customer offerings enables energy optimization, monitoring and indoor climate management

Virtual power plant

Demand side management that unlock flexibility in minutes for peak capacity, production optimization and shortage control



Today - Digitalization gives production optimization and digital customer products

Demand Side Management

Shortage Control

- Distribution flexibility during demand shortage situations
- Reduction of fossil base in production mix
- Cost reduction in production side

Utilized for district heating and cooling

Peak Optimization

- Improved flexibility in production and distribution side
- Cost reduction by reducing peak demand

Smart Metering

Billing Services

- Cost efficient and scalable data collection for billing services
- Replacement of legacy systems and services
- Added functionality through data visualization and distribution analytics

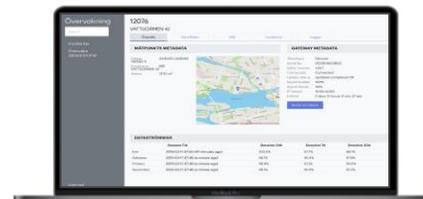
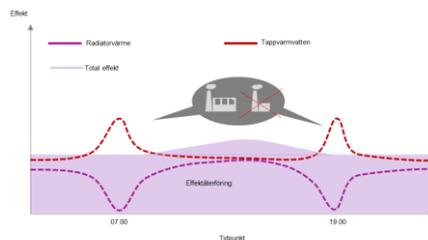
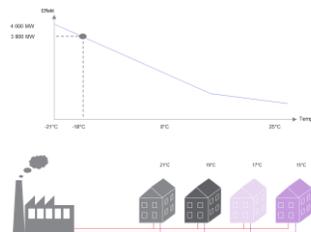
Customer Offerings

Substation condition monitoring

- Stream analytics and condition monitoring of the heating system
- Cost reduction for operational maintenance
- Insights for improved predictive maintenance

Climate control

- Climate control services for building owners with an intelligent optimization for cost reduction and improved comfort
- Insights in the buildings' energy performance

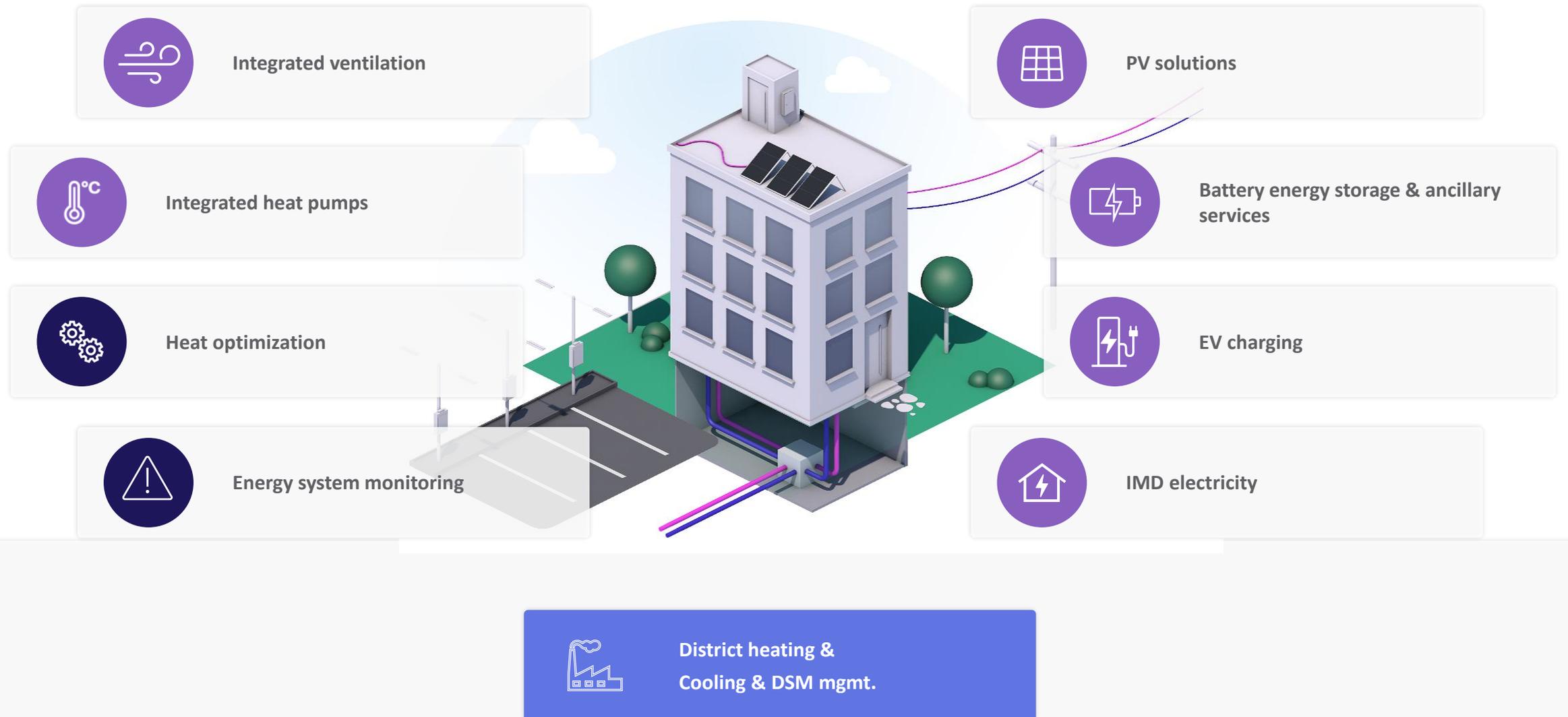


Enable production optimization and production mix transformation

Operational efficiency

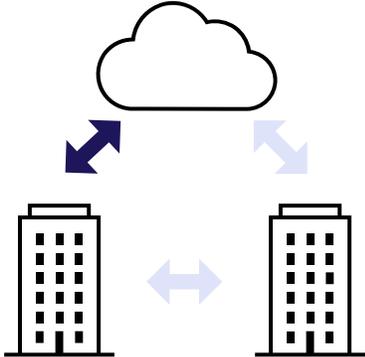
New revenue streams and improved customer experience

Tomorrow “Exergy-as-a Service” - enables energy optimization and monitoring for consumers full energy system



Intelligy Solutions and Next Gen “Exergy-as-a-Service” aims to optimize systems, including our customers...

IN THE CURRENT SITUATION, ENERGY OPTIMISATION IS WITHIN A BUILDING

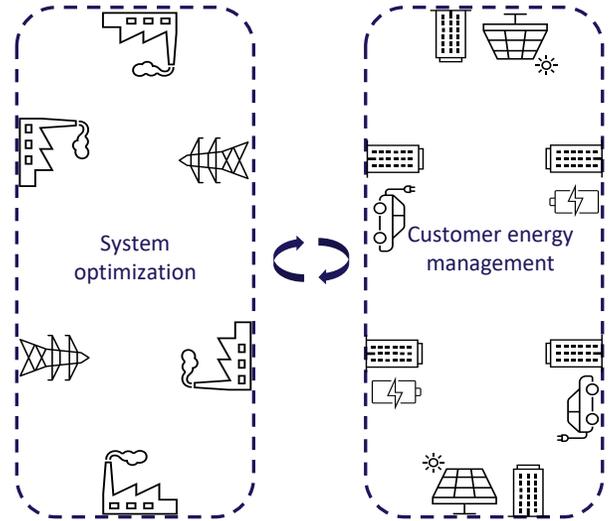


Sophisticated property owners can optimize individual buildings and in some cases clusters of their own buildings

AT THE SAME TIME THERE ARE CHALLENGES IN THE ENERGY MARKETS

- ! Centralized and distributed resources are not orchestrated for maximum efficiency
- ! Different energy types are not optimized with respect to each other
- ! Different energy services often work completely independently

OPTIMISING BOTH ON BUILDING LEVEL AND SYSTEM LEVEL



Optimizes at the system level with the capability to calculate when, what and how much in relation to production and consumption conditions

Optimizes at the customer level with capability to optimize energy consumption in relation to cost optimization and climate/function demands

- ✓ Centralised and distributed resources cooperate
- ✓ Different energy types are optimised with respect to each other
- ✓ Different services are optimised together

The district heating industry fundamentals and infrastructure base allows cooperation with joint ambitions

The district heating industry

The challenges facing district heating companies

Cost of peak capacity	Cost of infrastructure	Digital maturity
Increased fuel prices challenge management of peak capacity demand	Cost of building new infrastructure creates a new obstacle in the business logic	An industry with moderate pace of digitalization and customers with high expectations
Increased fuel prices, most significant for peak production, has driven district heating companies to rethink assets. Also, the customer's energy profile is shifting due to energy efficiency, resulting in a peak capacity demand that remains, but less profitability per peak-hour deliveries.	The cost of building new infrastructures in terms of district heating plants and networks has increased dramatically during past years. Making new investments is challenging to meet the urban expansion.	District heating companies on average faces a challenge of connecting several digital capabilities to digital solutions for the customer side. Leading to a legacy experience for the customer, reactive actions and less system optimization through the value chain.

Intelligi Solutions and Exergy-as-a-Service aims to optimize the full value chain including the customer level

IN THE CURRENT SITUATION ENERGY OPTIMIZATION WITHIN A BUILDING	AT THE SAME TIME THERE ARE CHALLENGES IN THE DISTRICT MARKET	OPTIMIZING BOTH ON BUILDING LEVEL AND DISTRICT LEVEL
<p>Conventional property owners can optimize individual buildings and in some cases clusters of their own buildings.</p>	<ol style="list-style-type: none">1. Centralized and distributed resources are not coordinated for maximum efficiency.2. Different energy systems are not optimized with respect to each other.3. Different energy services often work completely independently.	<p>Centralized and distributed resources Different energy systems are optimized with respect to each other Different services are optimized together</p>

Infrastructure base resulting in a logical geographical sectioning on national basis

District heating companies are not competitors to each other

Face the same challenges

Aim to improve customer relationship



- Stockholm Exergi has established deliveries, as SaaS-solution, to other district heating companies
- Leveraging on the same fundamentals, challenges and aim – business proven system efficiency with the customer in focus!

THANK YOU!

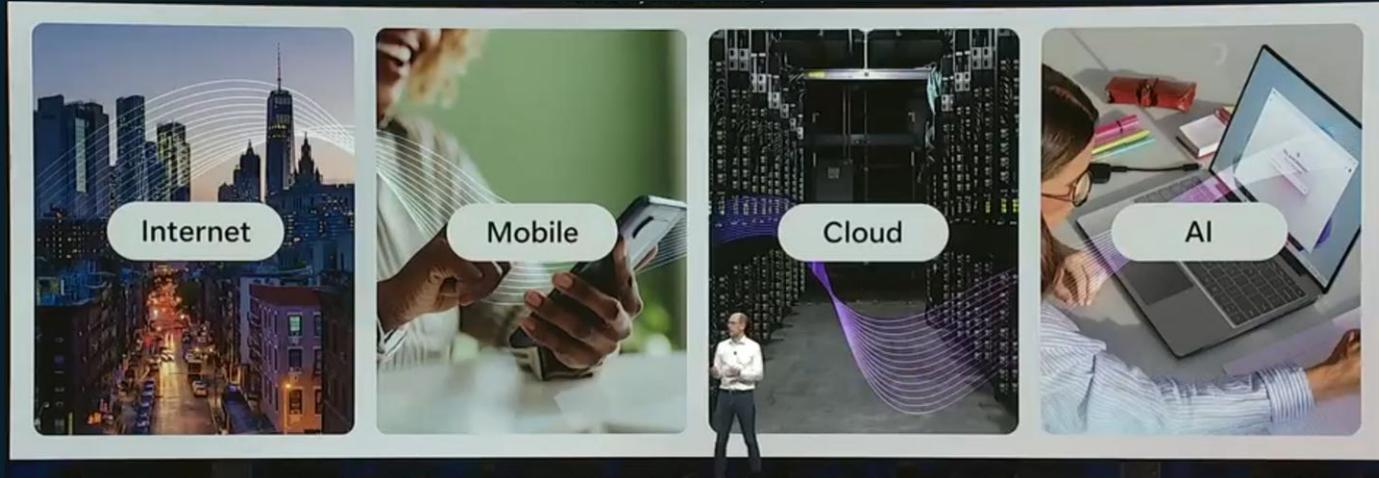
GENERATIVE AI, COPILOT & AGENTS – THE JOURNEY SO FAR, AND WHAT COMES NEXT?

Dag Nyrud, Director of AI at Work, Microsoft Norway

Generativ AI - Copilots and Agents

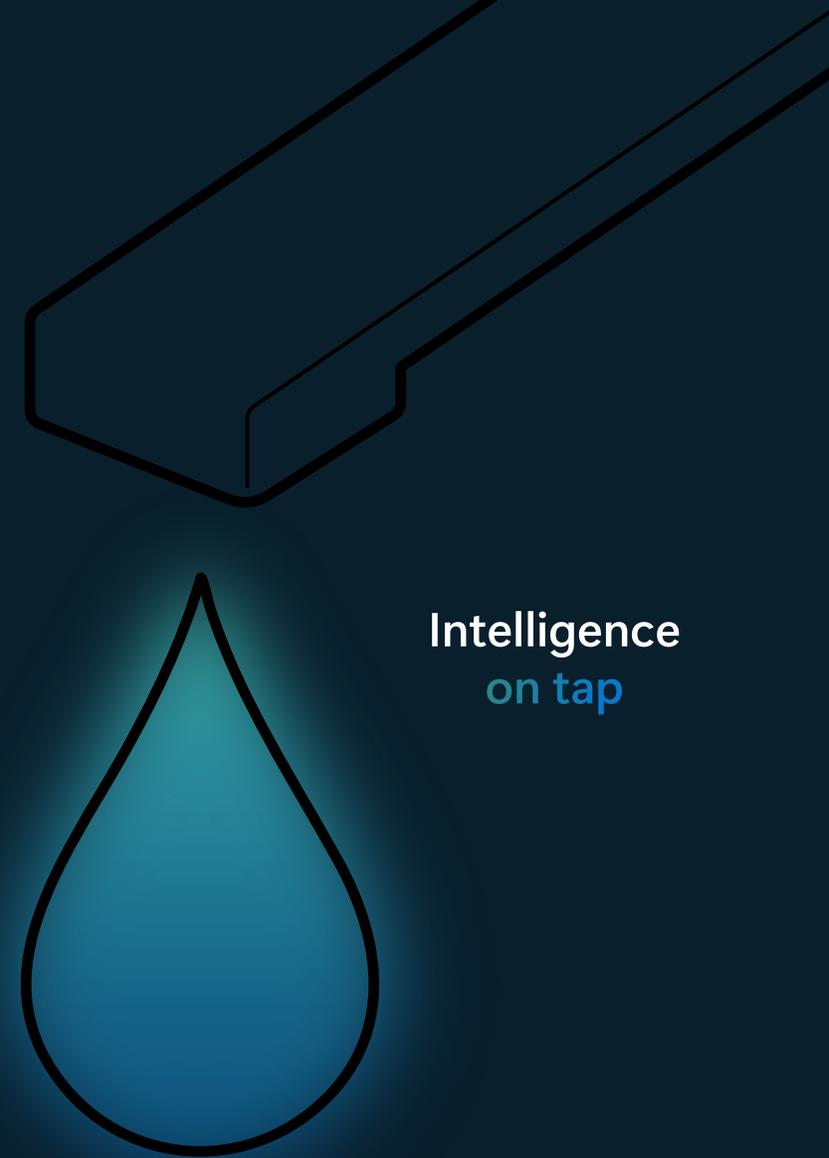
Dag Nyrud
Director - AI Business Solutions

The 4th major platform shift



From democratization
of **data**...

... to democratization
of **intelligence**



Intelligence
on tap

The Work Trend Index Annual Report

2025:

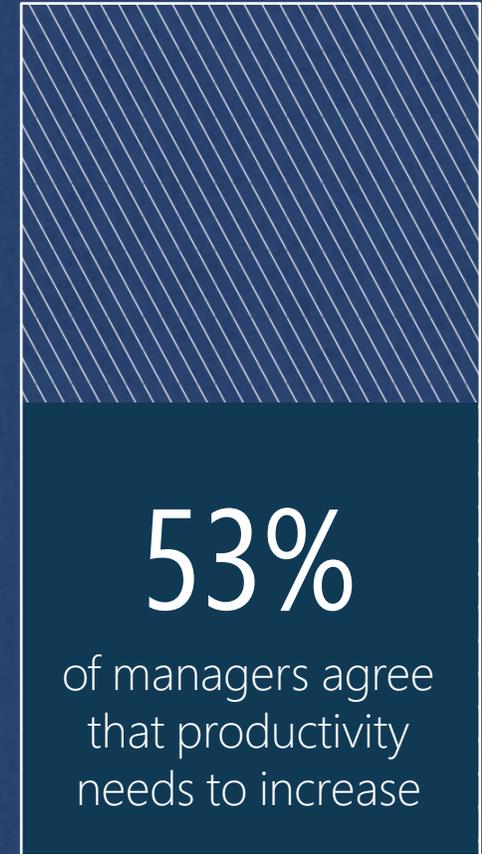
The Year the Frontier
Firm Is Born

<https://aka.ms/wti>

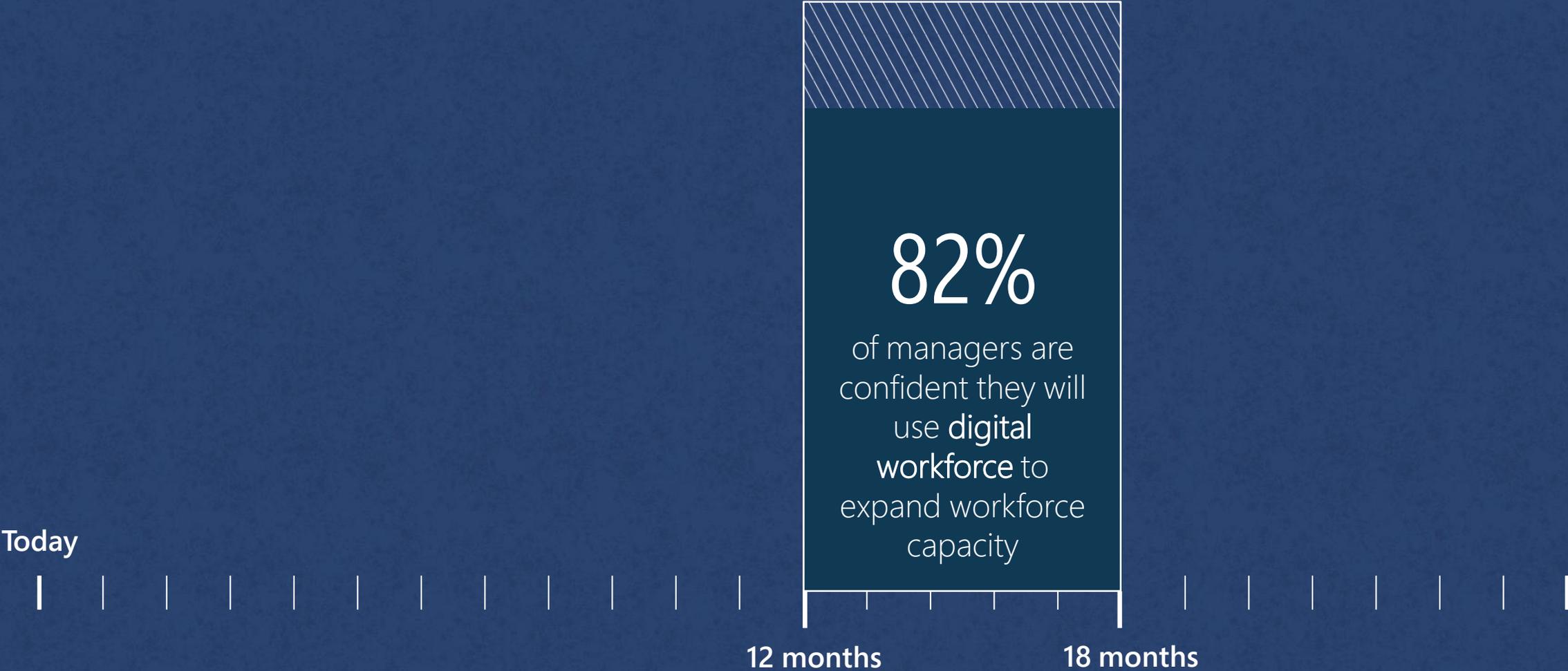


Human labor reaches its limits

Capacity gap



The majority of managers see agents as the path to scaling



Source: Microsoft Work Trend Index Survey 2025 (n = 8,051).

The journey of the Frontier company

Step 1

Human with assistant



All employees are supported by an AI assistant to work smarter and faster

Step 2

Human-controlled agents



Agents are part of the teams as digital colleagues and perform tasks under human direction

Step 3

Led by people, driven by agents



People set the direction, and agents handle entire business processes and workflows, with check-in when needed



Copilot

Each employee has
a Copilot



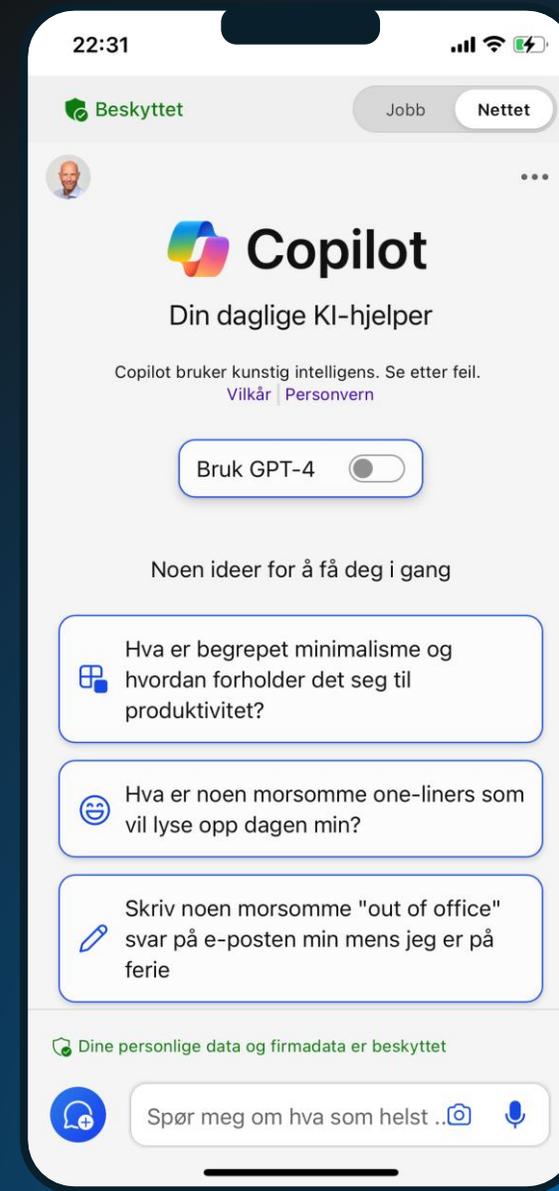
Agents

Every business process
transformed by agents

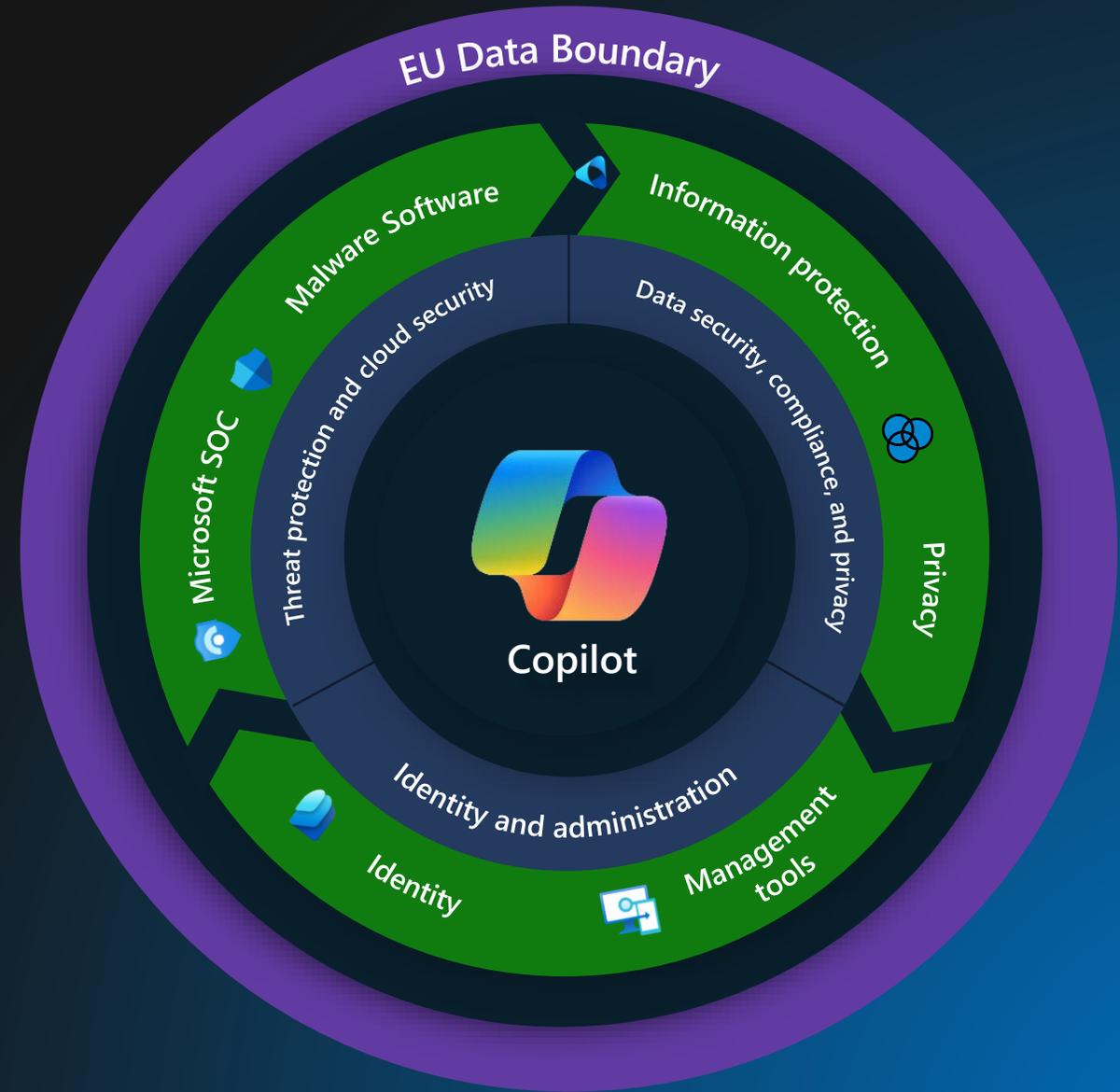


Copilot

Artificial Intelligence User Interface



Microsoft Security



Microsoft's obligations and controls



We secure your data
during storage and
transmission



You control your
data



Your data isn't used to
train or enrich
language models



You're protected from
AI security and
copyright risks



**Microsoft 365
Copilot is built
on trust**

Accessibility for all – flexible models



Copilot Chat

Free, secure AI chat

Free



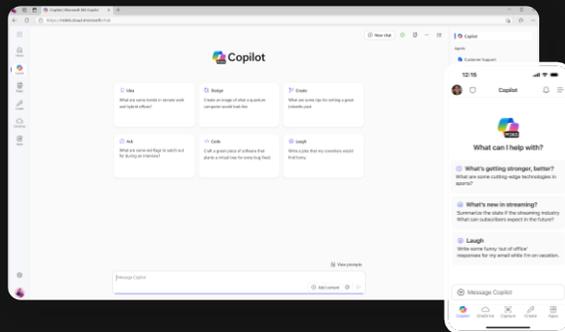
Microsoft 365 Copilot

Your personal assistant

\$30

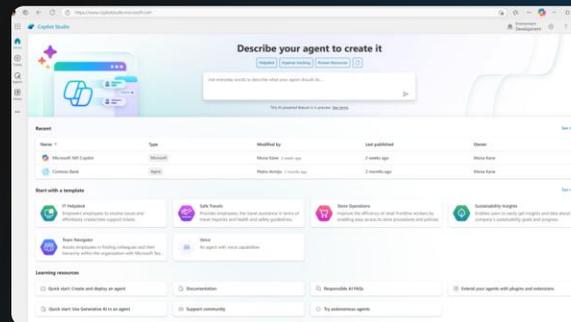


Copilot Chat



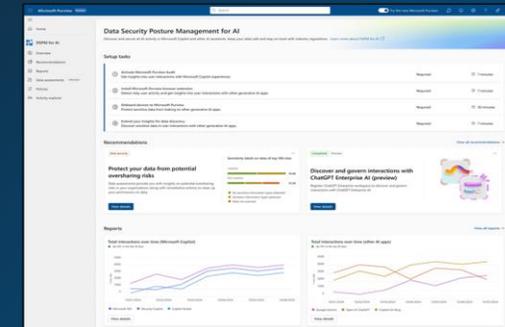
Chat

Free, secure AI chat –
powered by GPT-4o and web-grounded



Agents

Integrated into the chat experience,
cost based on consumption



IT controller

Data protection for businesses
and agent management

Microsoft 365 Copilot – UI for AI



Search

Chat

Agents

Notebooks

Create

M365 Copilot

Søk

Chat

Agenter

- Researcher
- Analytiker
- Writing Coach

- Employee Self-Service
- Surveys (Frontier)

Alle agenter

Opprett agent

Samtaler

Sider

Notatblokker

Opprett

Apper

Hva vil du lage?

Opprett et bilde

Opprett en video

Utforme en infografikk

Utform en pl...

Beskriv bildet
Legge til et bilde som en referanse

Stil
Vel...

Merke og farge
Velg et merke

St...

Kva...

Utforsk bilder

Mine bilder

Alle

Feiringer

Opprette et flytskjema

SS INTELLIGENCE

CRM SYSTEM

Se for deg et produktkonsept

Opprett et pro...

A Day in My Life with Copilot



Dag Nyrud
Director
AI Business
Solution

08:15

Help me prioritize the most important messages of the day.



Copilot M365

Look in my inbox, chat and calendar for the day and help me prioritize so that I can focus on the current quarter and the deliveries we have then, as well as plan events that will happen next quarter. Which new messages on chat and email should I prioritize?



09:30

Summarize the meeting I missed.



Copilot i Teams

Summarize the meeting at 5 p.m. yesterday, and check specifically if anything was said about the launch of new functionality
Were there any action items I need to address?



10:50

Help me prepare partner meeting.



Copilot and Outlook

Summarize the dialogue with partner 'XXX' regarding our joint event in the spring.



16:00

Summarize the day and list outstanding action items



Copilot M365

Summarize the most important messages I have received today by email and chat, and note that there are some action points on me that I need to respond to.
Feel free to suggest answers



15:00

Summarize escalation thread



Copilot and Outlook

Summarize this email, and come up with suggestions for answers I can give that solve the problems. Use this /FAQ from yesterday's meeting as a source for answers.



14:00 m

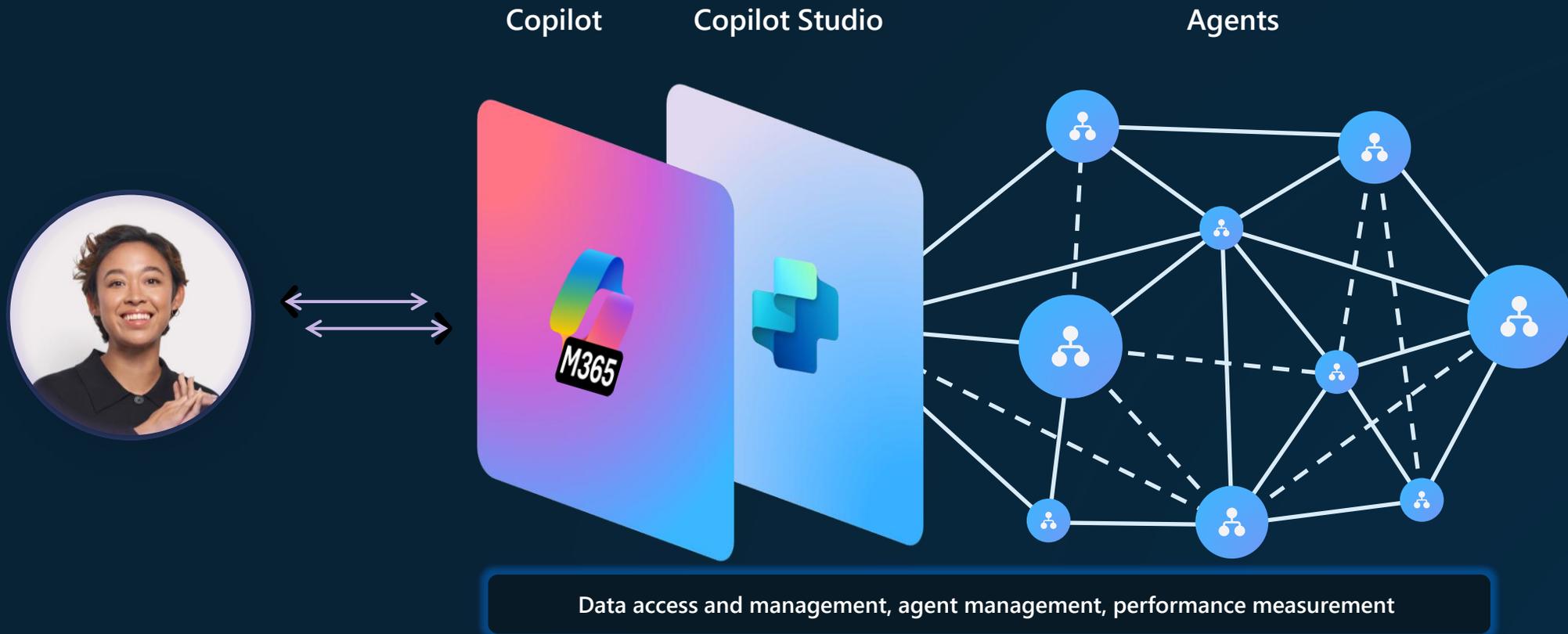
Help me make a post to social media about a new report.



Copilot in Word

Make 3 drafts of a LinkedIn article to promote our new research report /xxxx. Make a short and clear, with a bit of humor. Highlight 3 key points from the report

Copilot is the user interface for AI



Copilot and Agents



Copilot

Every employee should have a Copilot

Your personal AI assistant at work

'Grounding' in work content such as emails, meetings and documents

The AI user interface



Agents

Every business process should have an agent

AI-powered system with actions, triggers, and knowledge

Working on behalf of employees, teams, and functions

Connected to Copilot or autonomous

Agents that customers build themselves

Custom agents for business processes

Agents built by third-party ISVs

Adobe, Service Now, SAP, and many more

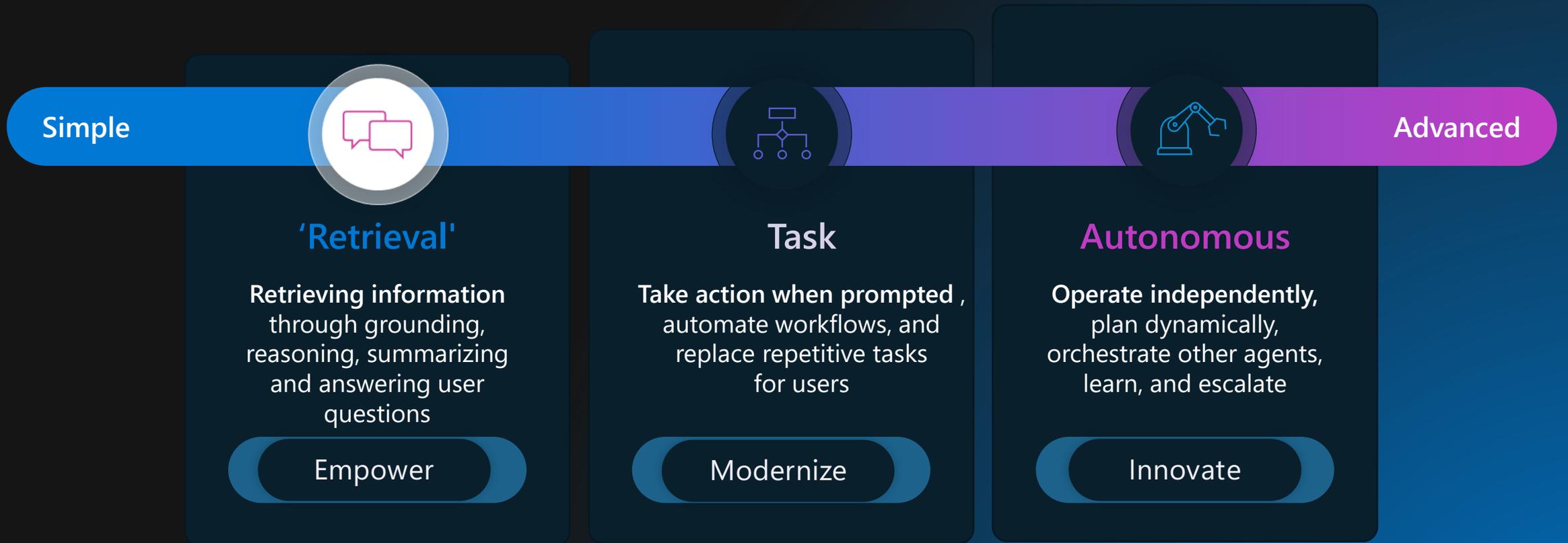
Agents built by Microsoft for Microsoft 365

employee self-service, SharePoint agents, facilitators, etc.

Agents built by Microsoft for other services

Dynamics 365 Autonomous Agents

A spectrum of agents



Generally available May 2025

← Agents can vary in complexity and capabilities depending on your need →

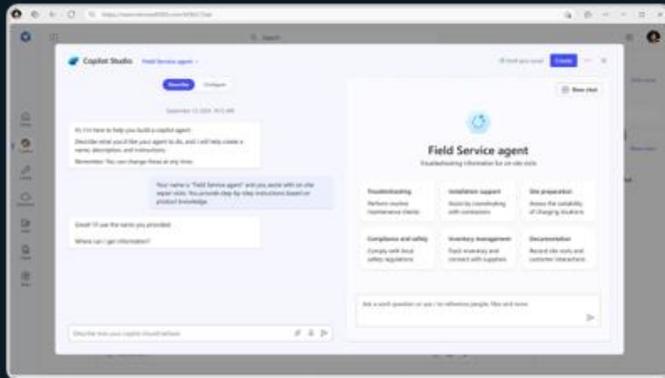
How to Create Agents

No code



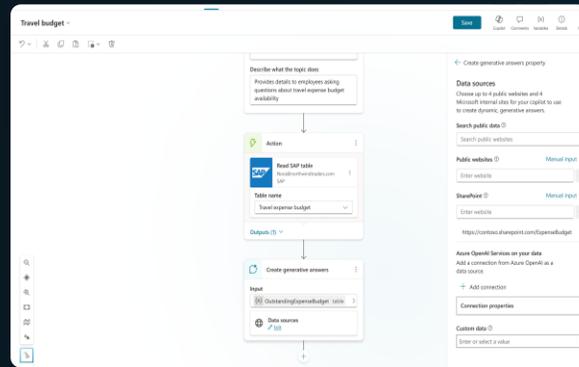
Pro Code

For end users



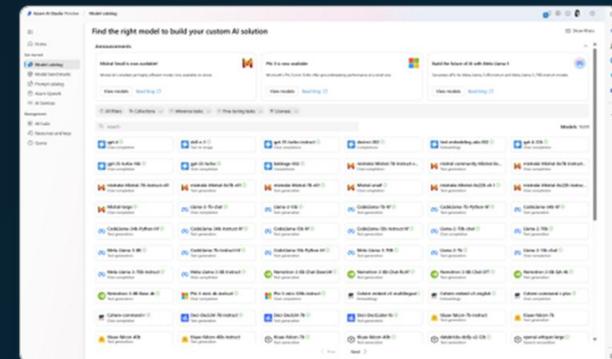
Agent Builder

For the business



Copilot Studio

For developers



Copilot Studio + AI in Azure

Create Agents for your industry and your role...

In your industry...

 Travel and transport	Manage orders	Endre turdatoene mine	
 Professional Services	Lead generation	Get a quote	
 Government	Government Programs	Get help with childcare	
 Retail trade	Manage orders	I want to make an exchange	
 Health care	Claim	Submit Health Insurance Claims	
 Financial services	Manage accounts	Report a lost card	
 Education	Recording	How to get financial aid?	
 Produksjon	Supply	Check the stock	

... and department/role.

Customer service 

Reduce call volume for quick resolutions

Request a refund	Describe your problem
------------------	-----------------------

Customer Support Tickets **Centralized FAQs**

Finance 

Save time by automating budget and expense approvals

Update tax information	Submit expenses for approval
------------------------	------------------------------

Maple **Budget requests**

HR 

Improve employee satisfaction and retention

Sign up for health plan	Book time off
-------------------------	---------------

Distributor **Leave of absence**

IT 

Optimize employee troubleshooting

Reset my password	Update your laptop
-------------------	--------------------

Support services **Equipment requests**

Operations 

Improve efficiency by digitizing paper processes

Finn saksmappe	Check delivery times for orders
----------------	---------------------------------

Find Documents **Manage inventory**

Sales and marketing 

Increase opportunities for upselling and conversion

You are eligible for a free upgrade!	Update your email settings
--------------------------------------	----------------------------

Upselling **Email**

How can Artificial Intelligence increase value creation and innovation in your company?



Improve
The employee
experience



Engaging customer
dialogue and
customer
satisfaction



Streamline
business processes



Higher rate of
innovation

Technology is too important to be left to technologists



Anchoring in top management



Focus on benefit realization



People at the center



Change management over time

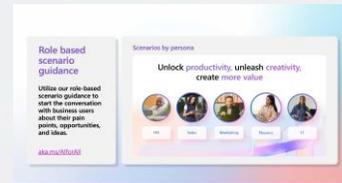
We have the tools to support your AI journey

Implementation summary guide



Business Leaders

User Enablement Guide



HR leaders, Change Management teams

Copilot Scenario Library



User Experience and Adoption leaders

Copilot Prompt Gallery



End users

Copilot Analytics: Comms, Skilling, Measurement



IT, L&D, Corp Comms, Analysts and End users

<https://aka.ms/CopilotAdoptionHub>

Tenk stort
Start smått
Skaler raskt

THANK YOU!

ENERGY TRADING MARKET UPDATE

Jyri Joutsu, Product Manager, Hansen

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead



aFRR energy
market

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead



aFRR energy
market



Connection to
MARI (mFRR)

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead



aFRR energy
market

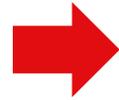


Connection to
MARI (mFRR)

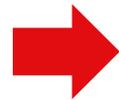


Connection to
PICASSO (aFRR)

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



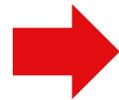
PRICE
VOLATILITY



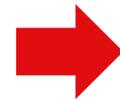
INCREASING
COST RISK

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS

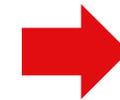
-  mFRR EAM
-  15 min intraday
-  15 min day-ahead
-  aFRR energy market
-  Connection to MARI (mFRR)
-  Connection to PICASSO (aFRR)



PRICE
VOLATILITY



INCREASING
COST RISK



CHANGES IN
POWER
TRADING

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS

-  **mFRR EAM**
-  15 min intraday
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**PRICE
VOLATILITY**



**INCREASING
COST RISK**

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



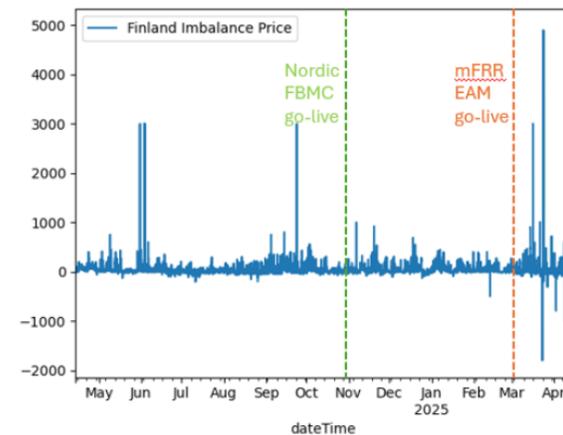
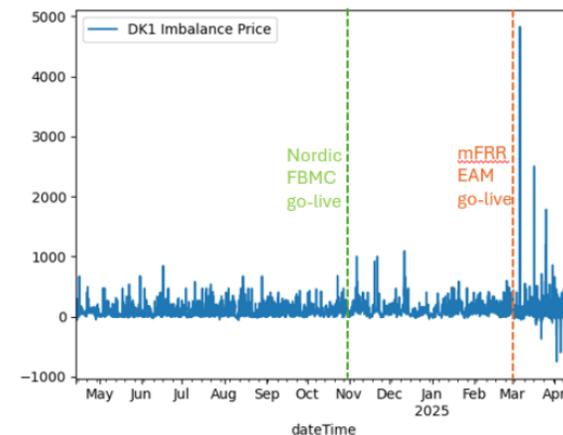
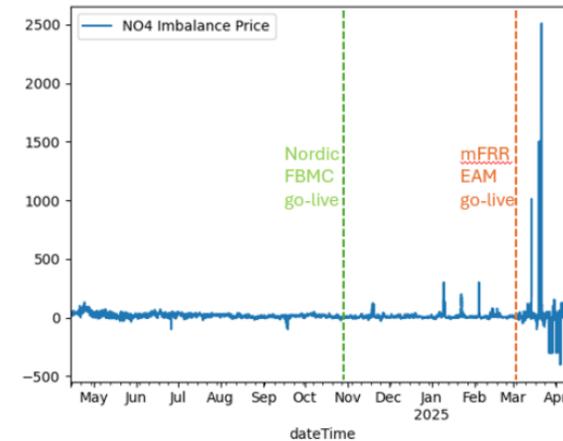
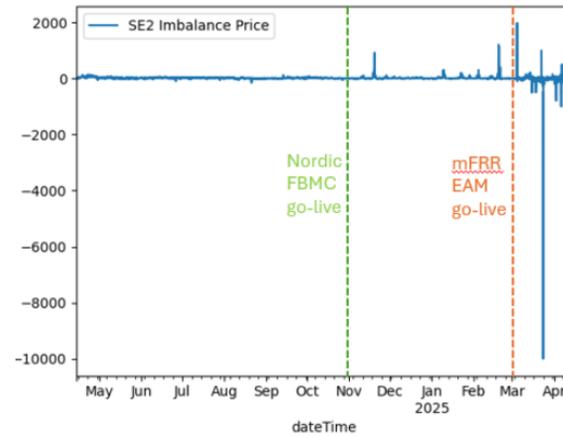
aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



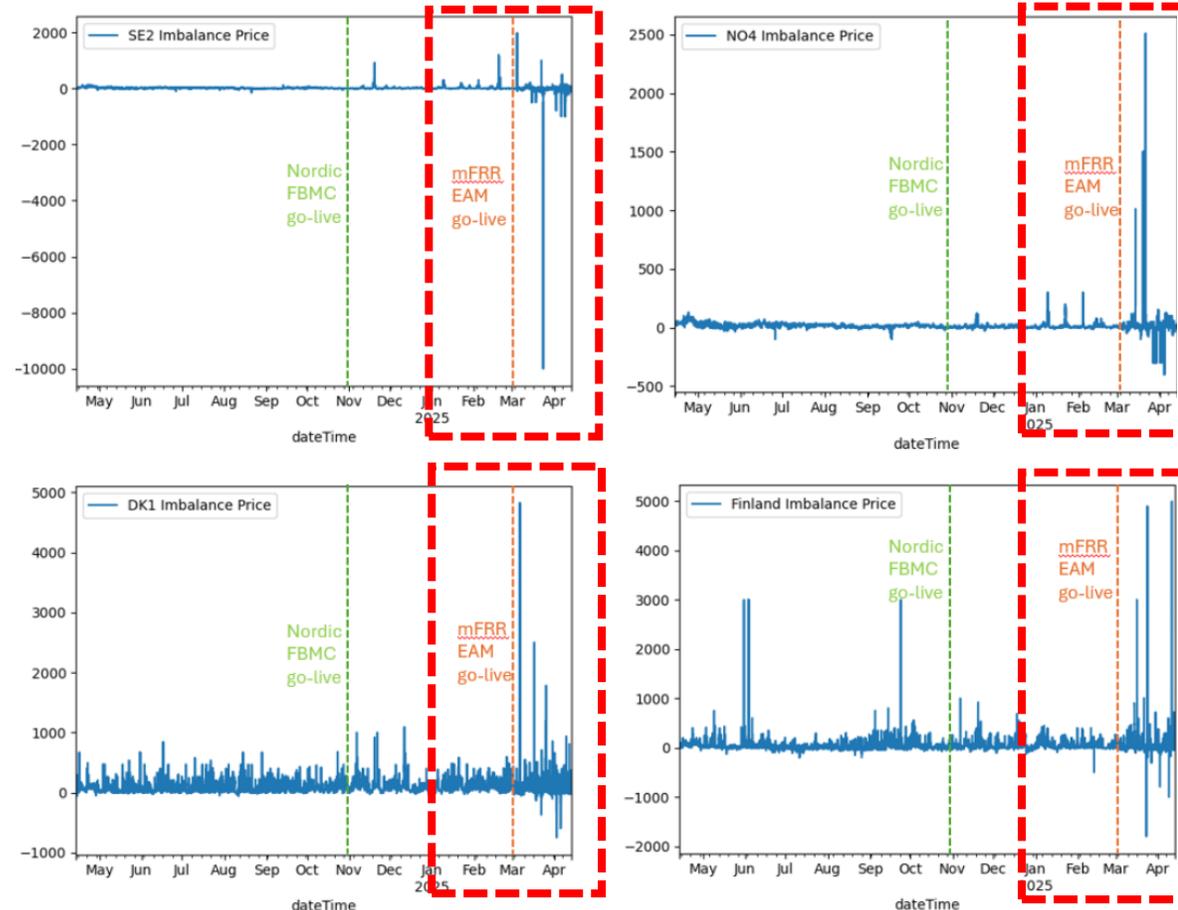
aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead



aFRR energy
market



Connection to
MARI (mFRR)



Connection to
PICASSO (aFRR)

ELECTRICITY

1 minute read

Balancing power costs cut Nordic wind producer's revenues in half

(Montel) Swedish wind power cooperative Solivind will halt output over weekends after losing half its revenues to balancing power costs in March, it told Montel on Wednesday.

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)

ELECTRICITY

1 minute read

Sweden's power balancing costs "like a lottery" – lobby

(Montel) Soaring costs to balance power in Sweden has made the Scandinavian nation virtually unsustainable for wind farm owners, said a lobby and Danish wind turbine manufacturer Vestas.

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead



aFRR energy
market



Connection to
MARI (mFRR)



Connection to
PICASSO (aFRR)

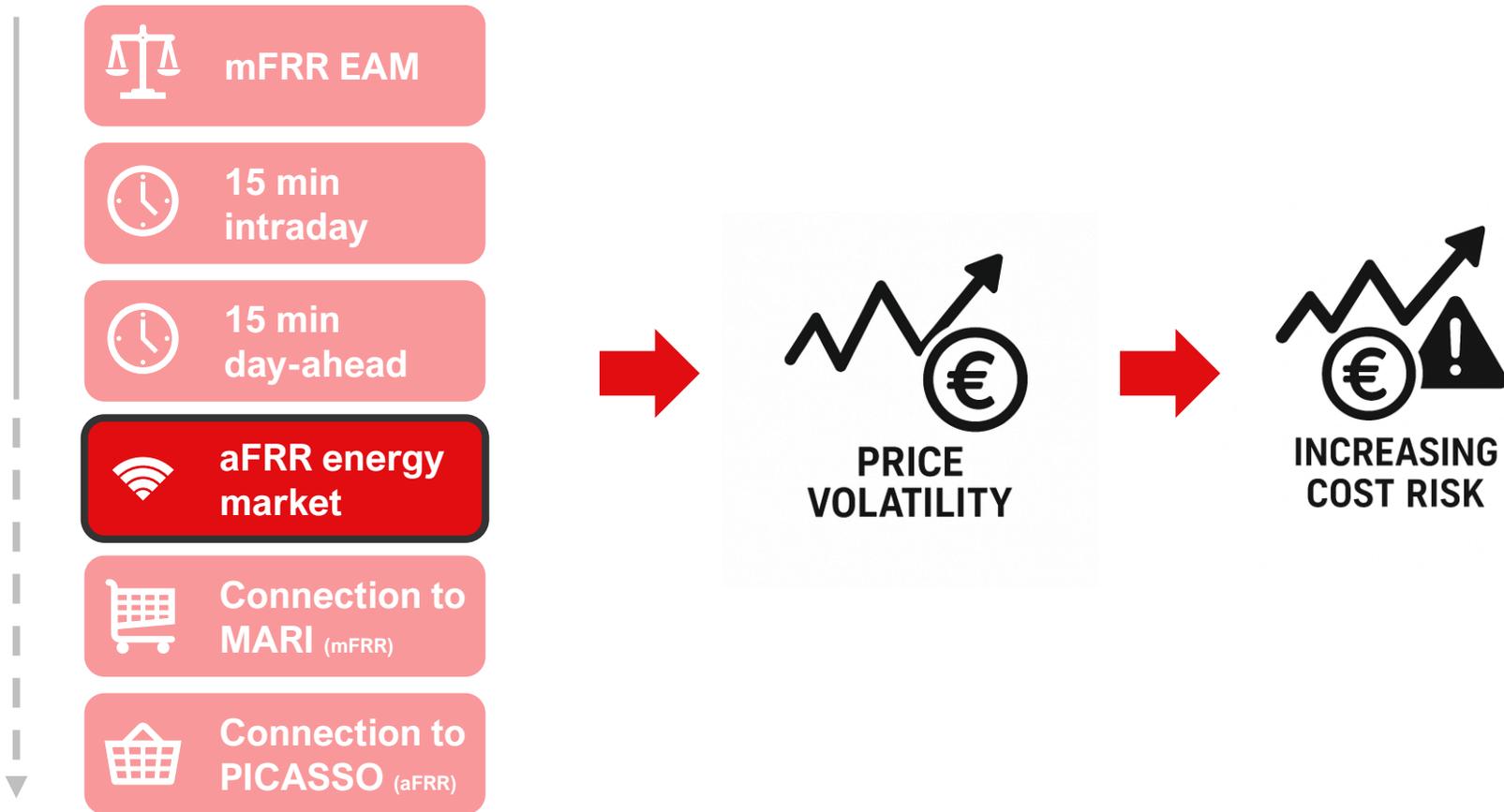
ELECTRICITY

2 minute read

Nordic balancing price spikes set to continue in long term

(Montel) Extreme volatility is likely to persist in the Nordic balancing markets, a renewables producer told Montel, after balancing costs rose in recent months amid market reforms.

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead



**aFRR energy
market**



Connection to
MARI (mFRR)



Connection to
PICASSO (aFRR)

**IMBALANCE
PRICE**

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead



**aFRR energy
market**



Connection to
MARI (mFRR)



Connection to
PICASSO (aFRR)

**IMBALANCE
PRICE**

=

**mFRR ENERGY
COMPONENT**

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)

IMBALANCE PRICE

=

mFRR ENERGY COMPONENT

+

aFRR ENERGY COMPONENT

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)



PRICE VOLATILITY



INCREASING COST RISK

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)



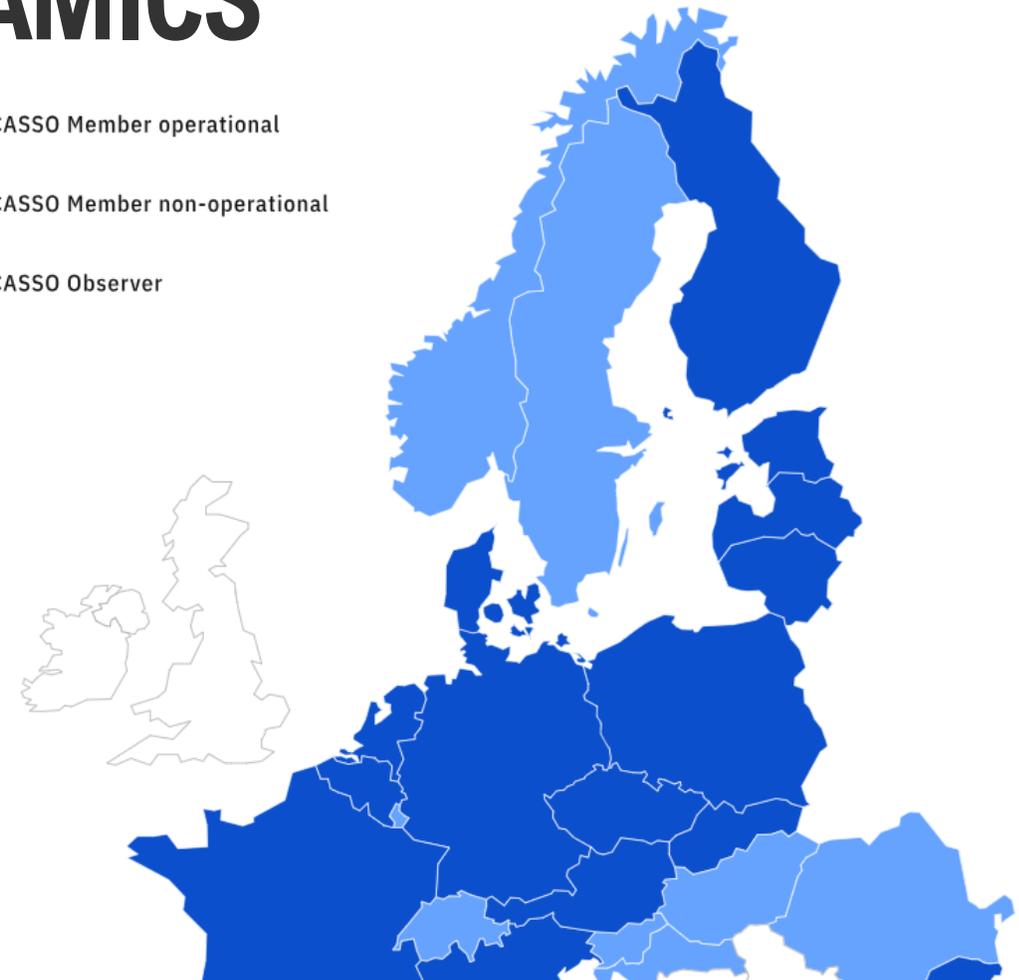
PICASSO Member operational



PICASSO Member non-operational



PICASSO Observer



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)



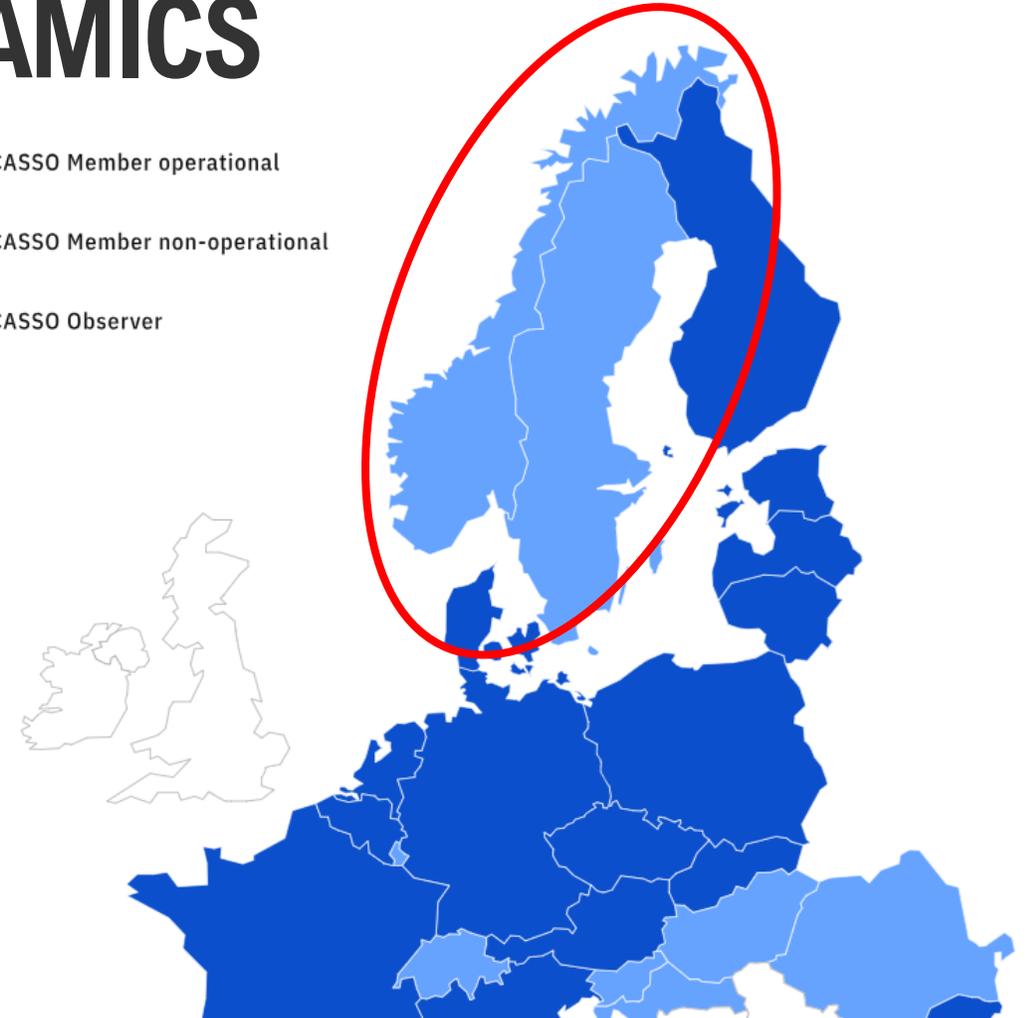
PICASSO Member operational



PICASSO Member non-operational



PICASSO Observer



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



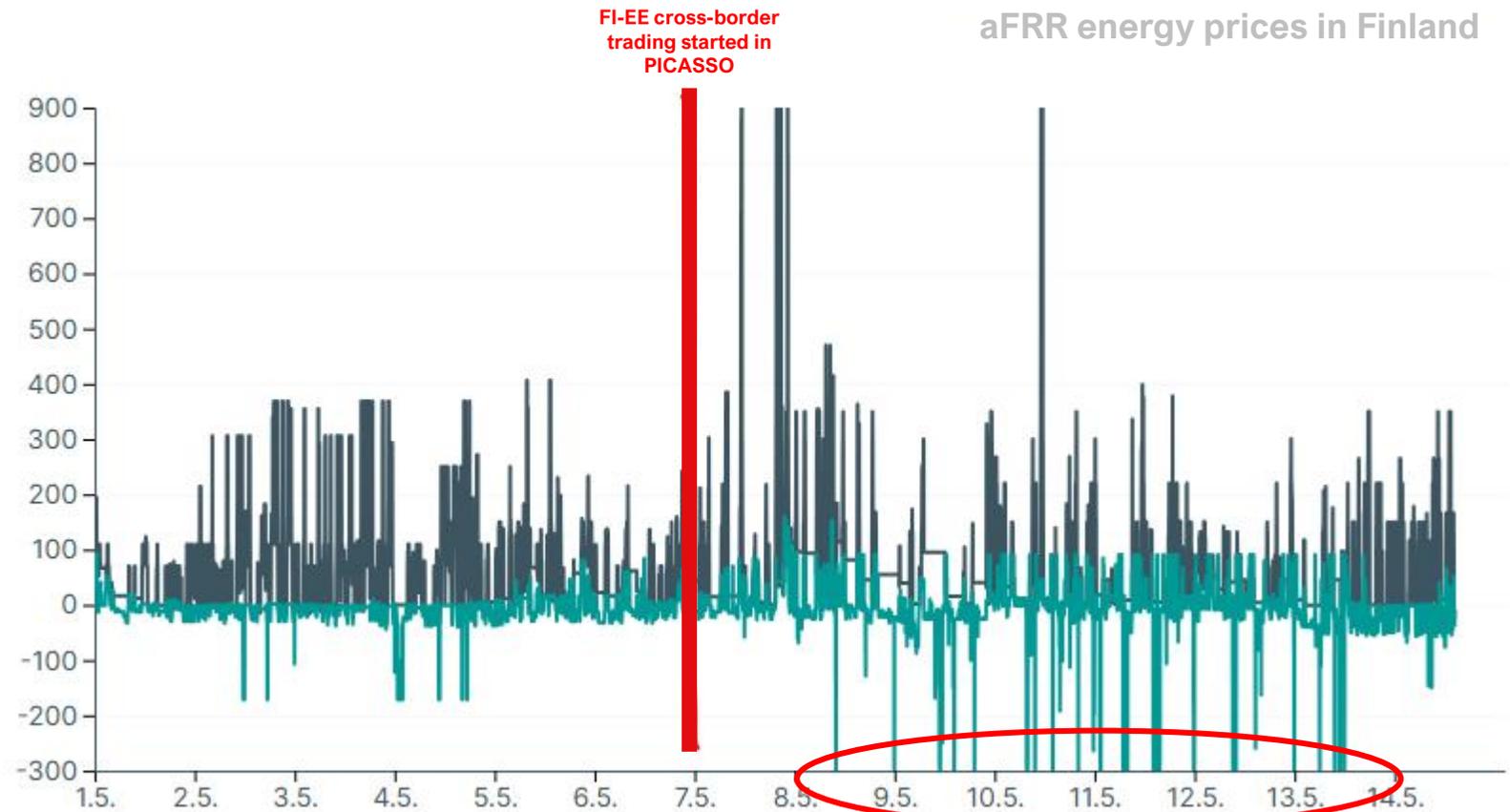
aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



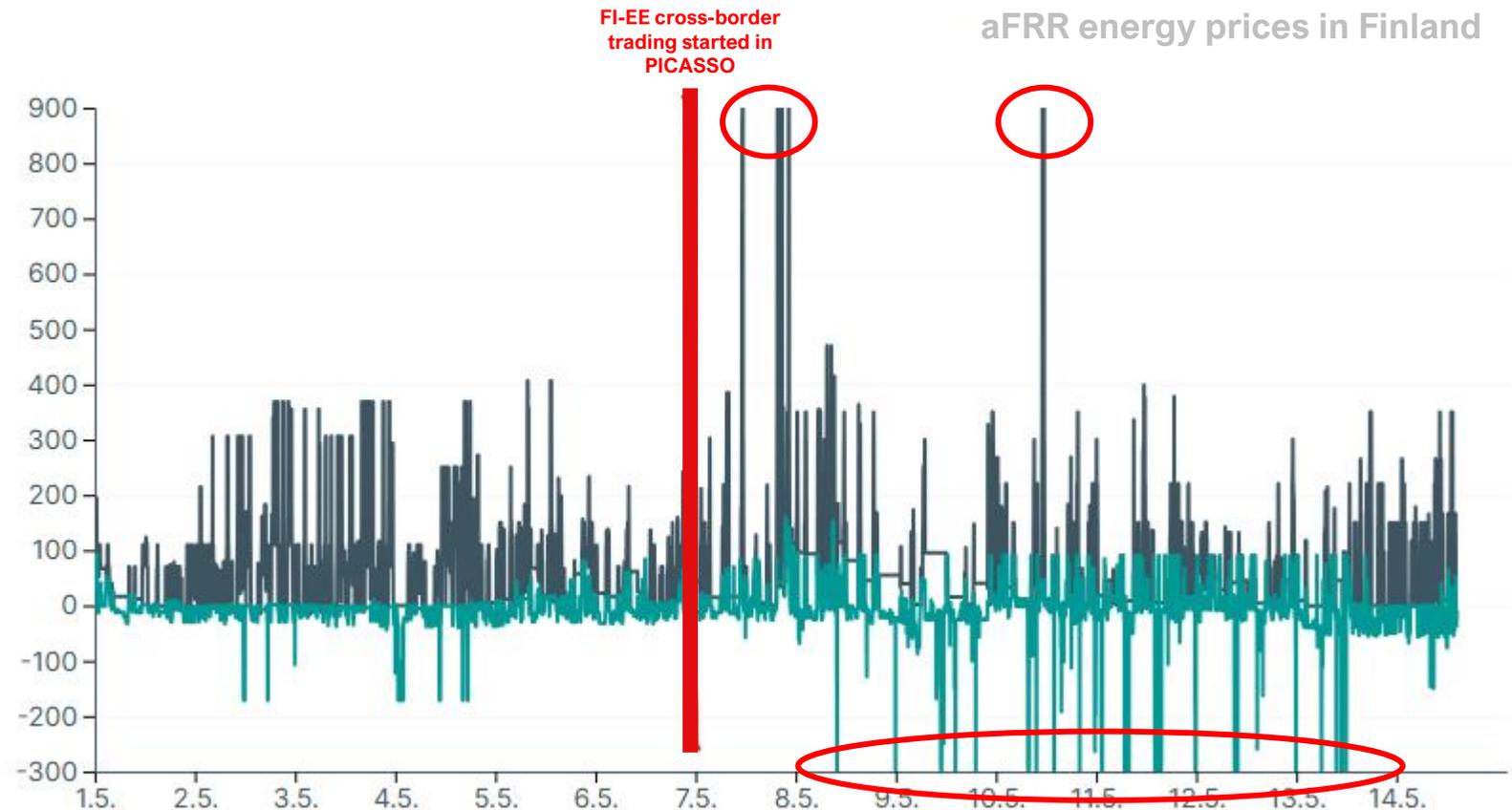
aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)

ELECTRICITY

1 minute read

Analysts blame Picasso as Polish balancing price hits new low

(Montel) Poland's balancing power price is likely to have hit a record low of PLN -36,932.50/MWh (EUR -8,658.42/MWh) yesterday, with analysts on Thursday pointing to volatility caused by European cross-border balancing platform Picasso.

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)

ELECTRICITY

2 minute read

Baltic power price spikes “get more extreme” since Picasso entry

(Montel) The Baltic region has suffered severe balancing power price volatility since joining Europe's cross-border platform Picasso, with spikes “getting more extreme”, particularly after Poland also adopted the mechanism, experts told Montel this week.

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)

ELECTRICITY | TRADING

1 minute read

Baltic balancing power swings EUR 15,000 in a day

(Montel) Balancing prices in the Baltic region swung from EUR -4,999/MWh to EUR 9,999/MWh within a single day on Monday, despite available reserves.

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)

ELECTRICITY | TRADING

2 minute read

At least 6 more European TSOs delay Picasso entry

(Montel) The Netherlands, Belgium, Hungary and the Baltic states are the latest to postpone entry into Europe's Picasso platform amid concern the algorithm causes price spikes across borders, traders said.

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



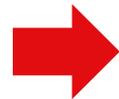
aFRR energy market



Connection to MARI (mFRR)



Connection to PICASSO (aFRR)



PRICE VOLATILITY



INCREASING COST RISK

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS

 mFRR EAM

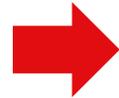
 15 min intraday

 15 min day-ahead

 aFRR energy market

 Connection to MARI (mFRR)

 Connection to PICASSO (aFRR)



PRICE VOLATILITY



INCREASING COST RISK

**MIN AND MAX
PRICES TO
+/-15 000 €/MWh**

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS

 mFRR EAM

 15 min intraday

 15 min day-ahead

 aFRR energy market

 Connection to MARI (mFRR)

 Connection to PICASSO (aFRR)



PRICE VOLATILITY



INCREASING COST RISK

**MIN AND MAX
PRICES TO
+/-15 000 €/MWh
+
STEPWISE
ADJUSTMENT UP
TO +/-99 999 €/MWh**

MARI AND PICASSO – DYNAMIC MIN/MAX PRICES

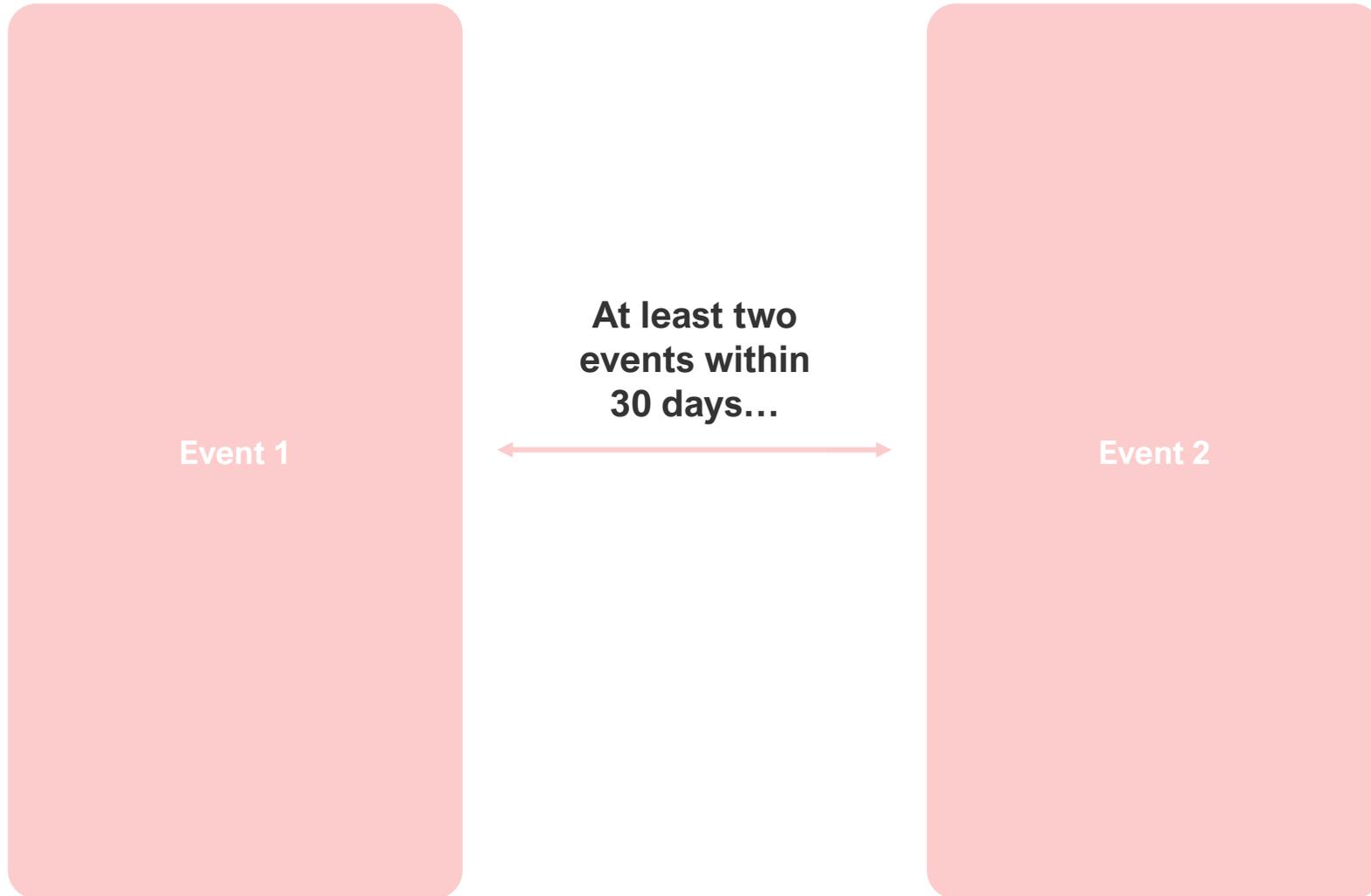
How min & max prices can be increased?

MARI AND PICASSO – DYNAMIC MIN/MAX PRICES

Event 1

Event 2

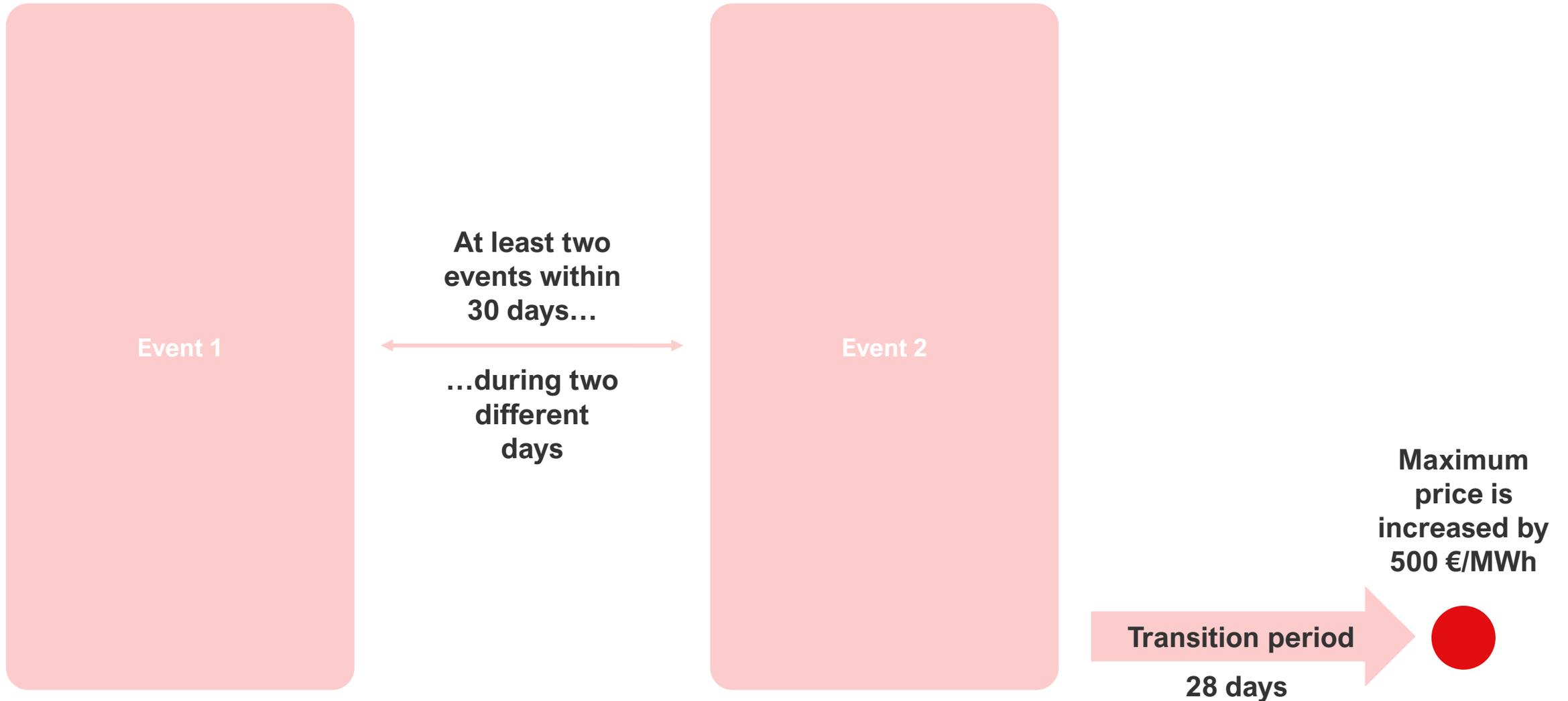
MARI AND PICASSO – DYNAMIC MIN/MAX PRICES



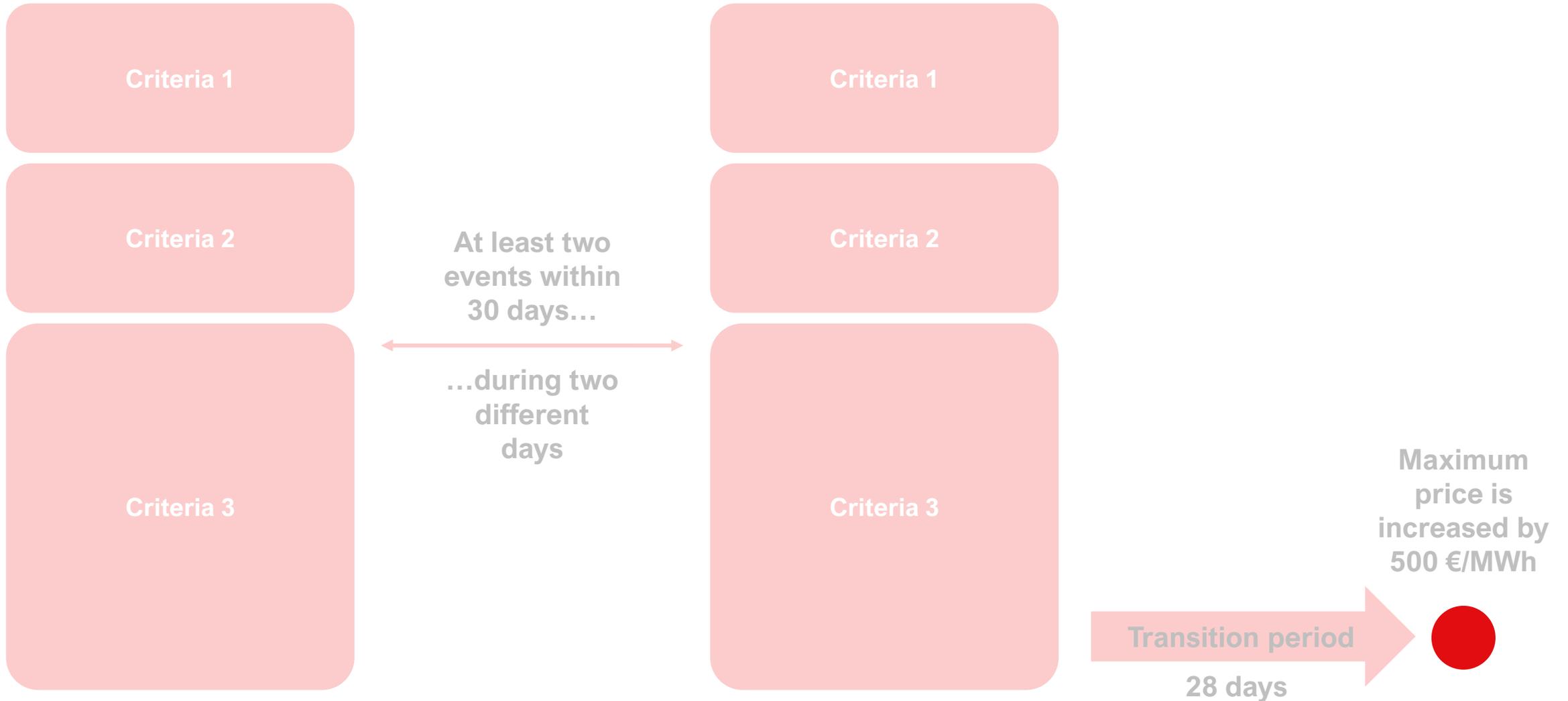
MARI AND PICASSO – DYNAMIC MIN/MAX PRICES



MARI AND PICASSO – DYNAMIC MIN/MAX PRICES



MARI AND PICASSO – DYNAMIC MIN/MAX PRICES



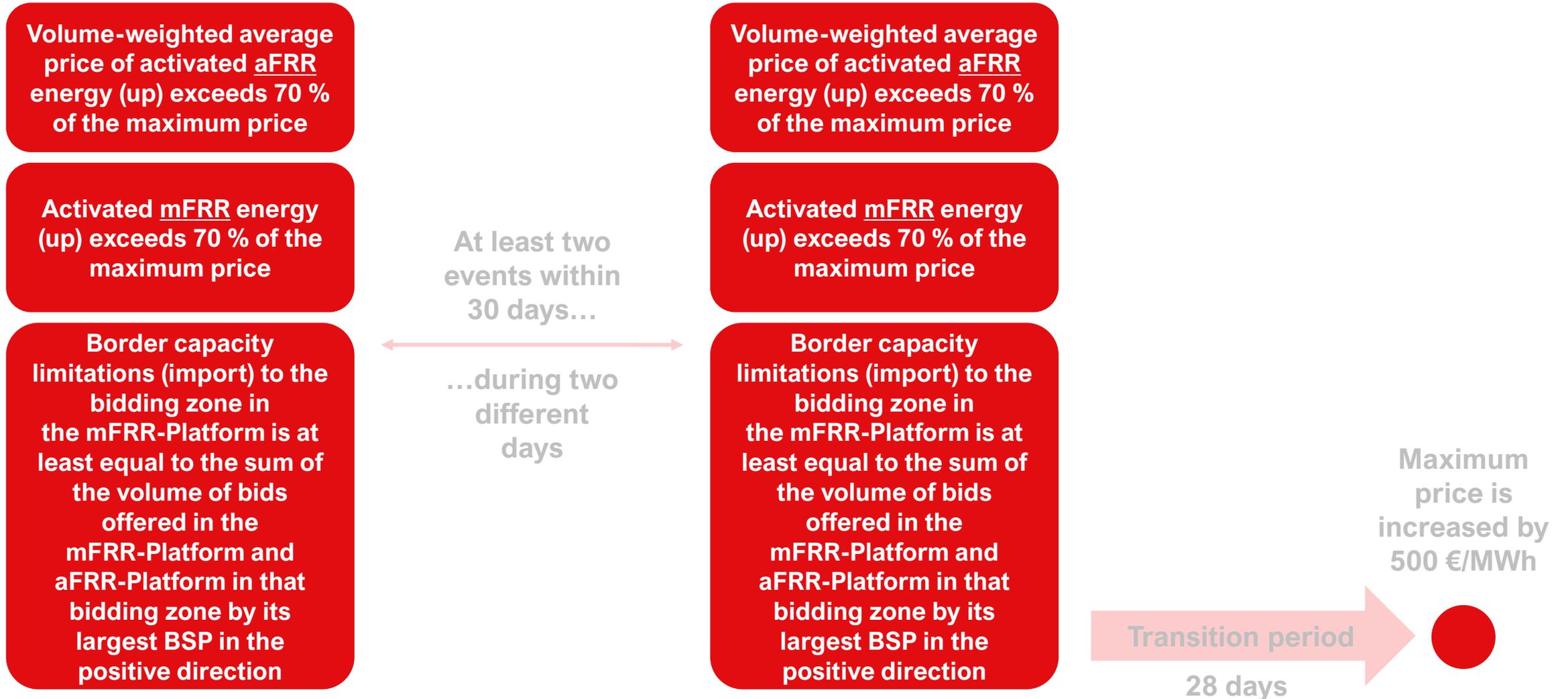
MARI AND PICASSO – DYNAMIC MIN/MAX PRICES



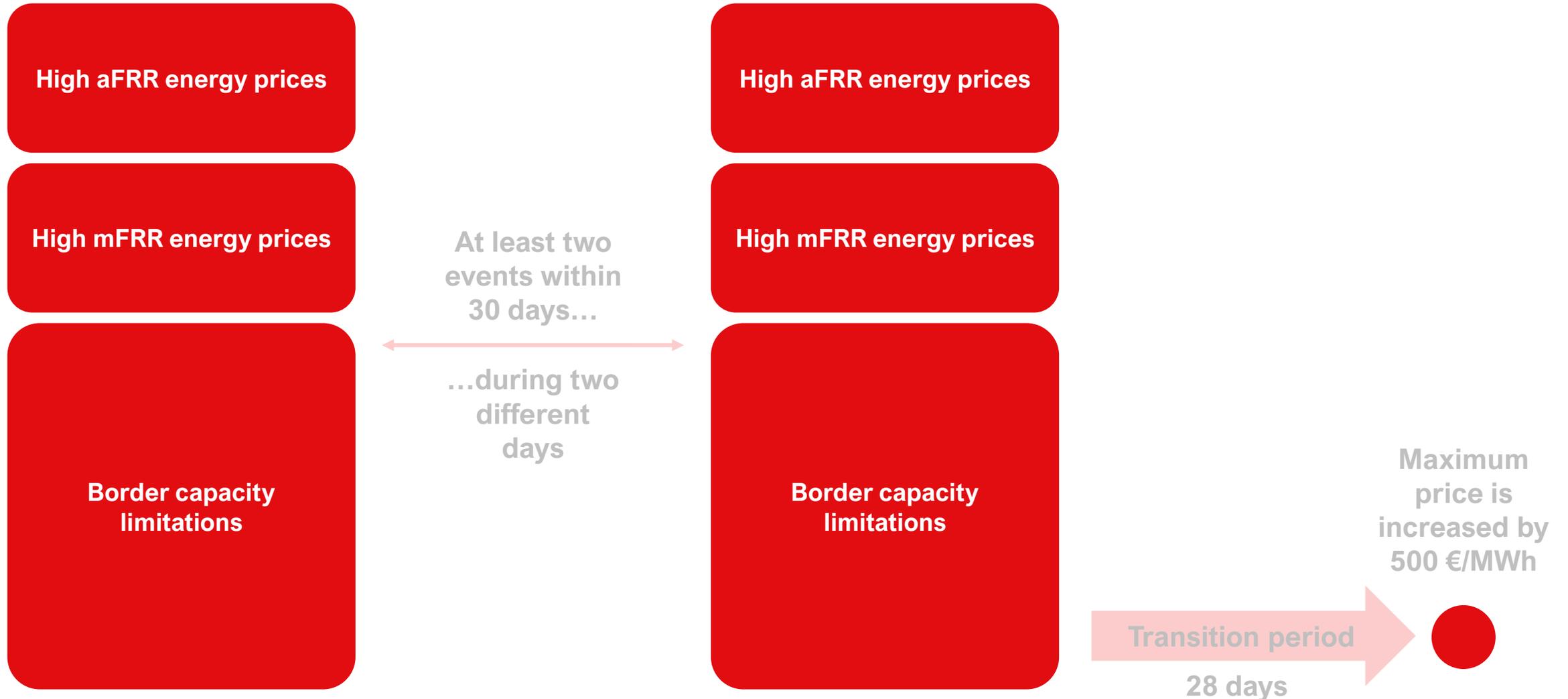
MARI AND PICASSO – DYNAMIC MIN/MAX PRICES



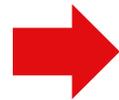
MARI AND PICASSO – DYNAMIC MIN/MAX PRICES



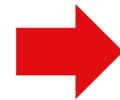
MARI AND PICASSO – DYNAMIC MIN/MAX PRICES



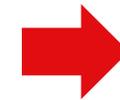
IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



PRICE
VOLATILITY



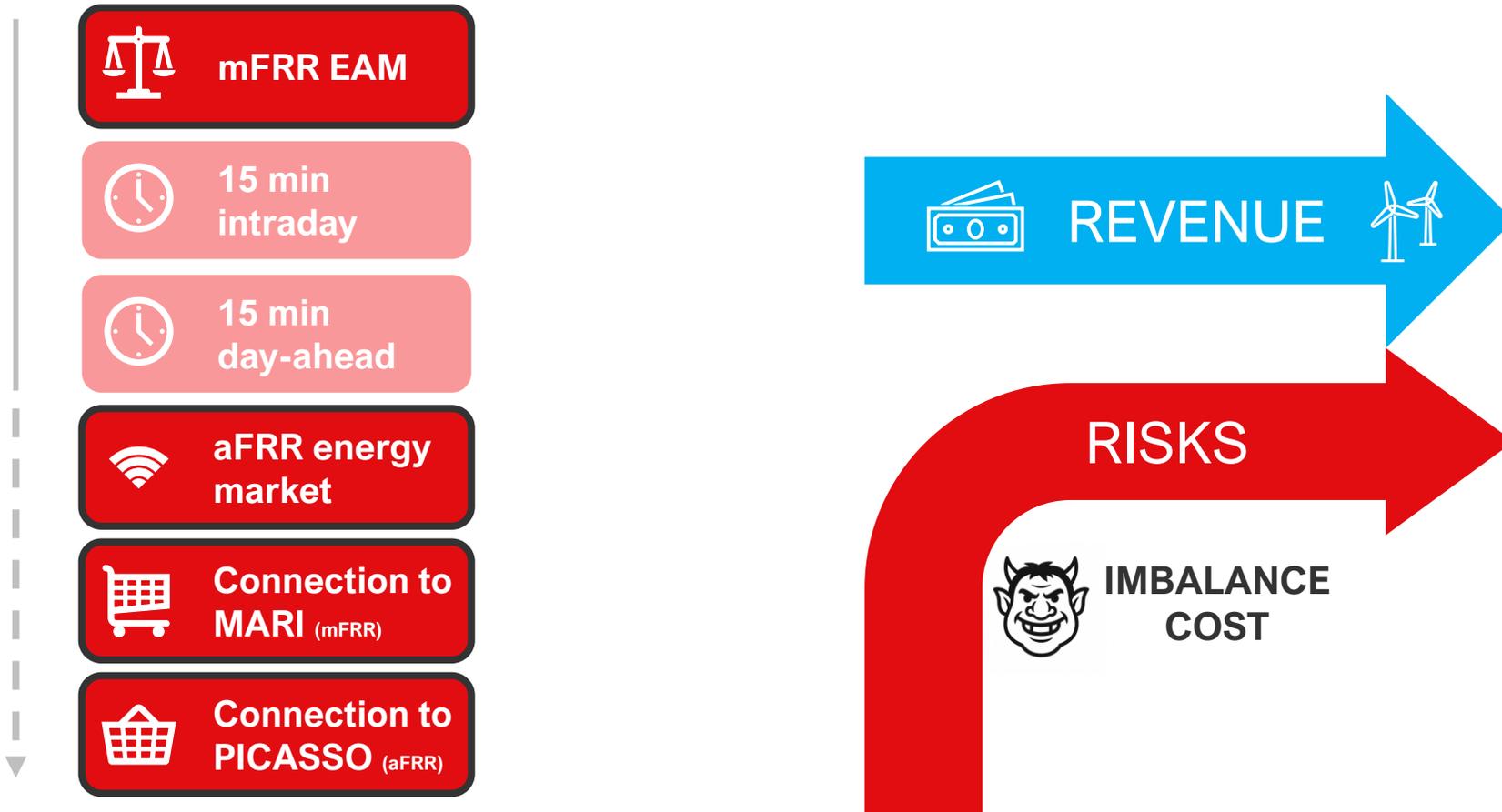
INCREASING
COST RISK



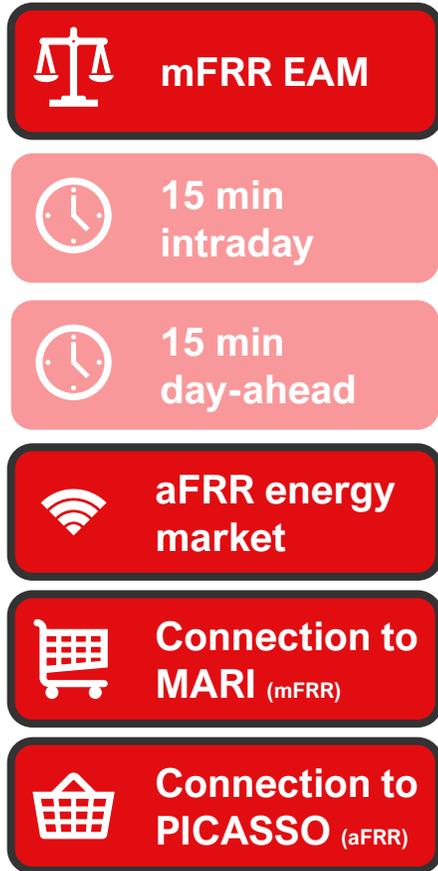
IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead



aFRR energy
market



Connection to
MARI (mFRR)



Connection to
PICASSO (aFRR)

ELECTRICITY | WIND

1 minute read

Wind output curbed amid extreme balancing prices – consultant

(Montel) Extreme prices in the new Nordic balancing market have led wind power producers in southern Sweden to reduce their output to avoid the risk of imbalance, the CEO of consultancy Bodecker Partners said on Thursday.

IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min intraday



15 min day-ahead



aFRR energy market



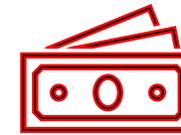
Connection to MARI (mFRR)



Connection to PICASSO (aFRR)



IMBALANCE COST RISK



REVENUE



IMPACT OF MARKET CHANGES ON POWER TRADING DYNAMICS



mFRR EAM



15 min
intraday



15 min
day-ahead



aFRR energy
market



Connection to
MARI (mFRR)



Connection to
PICASSO (aFRR)

MULTI-MARKET OPTIMIZATION

THANK YOU!

THE IMPORTANCE OF MULTIMARKET OPTIMISATION

Jonas Andersson, Product Owner, Hansen

AGENDA

- Market timeline
- Market prices
- What is Multi market optimization (MMO)
- Different assets
- The importance of price forecasts
- The value of MMO

MARKET TIMELINE

Many market to “choose” from and more to come

mFRR & aFRR (EAM)

Intraday continues



FCR
(early)

00:30



mFRR
& aFRR CM

07:30



IDA 3

10:00



Day-ahead

12:00



IDA 1

15:00



FCR
(late)

17:30



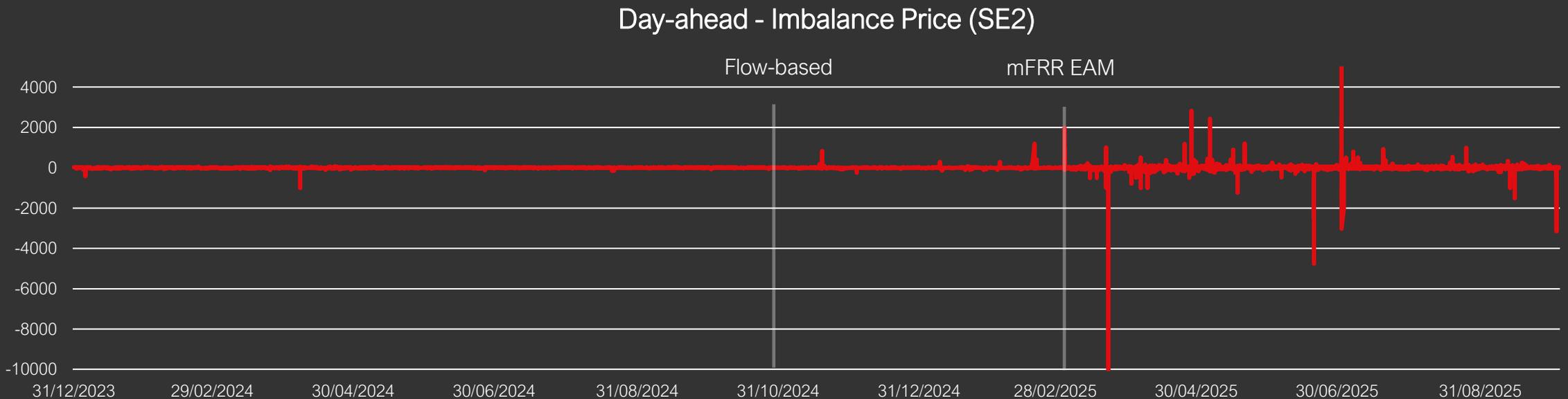
IDA 2

22:00

Seasonal products (FFR, Power reserve, Disturbance Reserve, mFRR-season, FCR Yearly)

INCREASED PRICE VOLATILITY

- Volatile and extreme mFRR prices
- More volatile Day ahead prices (after 15 min go live)

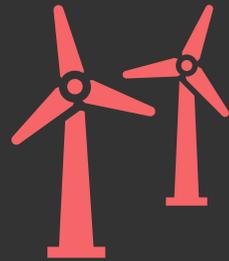


MARKET PRICES

		2024 (Jan-Aug)	2025 (Jan-Aug)
• Day ahead prices < 0 EUR	:	292 h	519 h
• Day ahead prices < 5 EUR	:	819 h	2718 h
• Day ahead < 0	Average price:	-3,1	-2,1
• Day ahead < 5	Average price:	0,4	1,8
• mFRR CM UP	Average price:	20,8	31,8
• aFRR CM UP	Average price:	30,8	15,0
• FCR-D UP	Average price:	10,4	4,0

BASIC CONCEPT OF MMO

- For a flexible asset or group of asset participate in multiple markets to optimize profit and decrease risk
- Trade flexibility to different markets
 - Sell up capacity: Ready to produce more or consume less
 - Sell down capacity: Ready to produce less or consume more



SELL & PRODUCE
+
READY TO REDUCE

OR

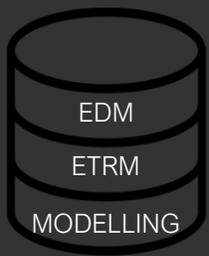


"STAND BY"
+
READY TO INCREASE

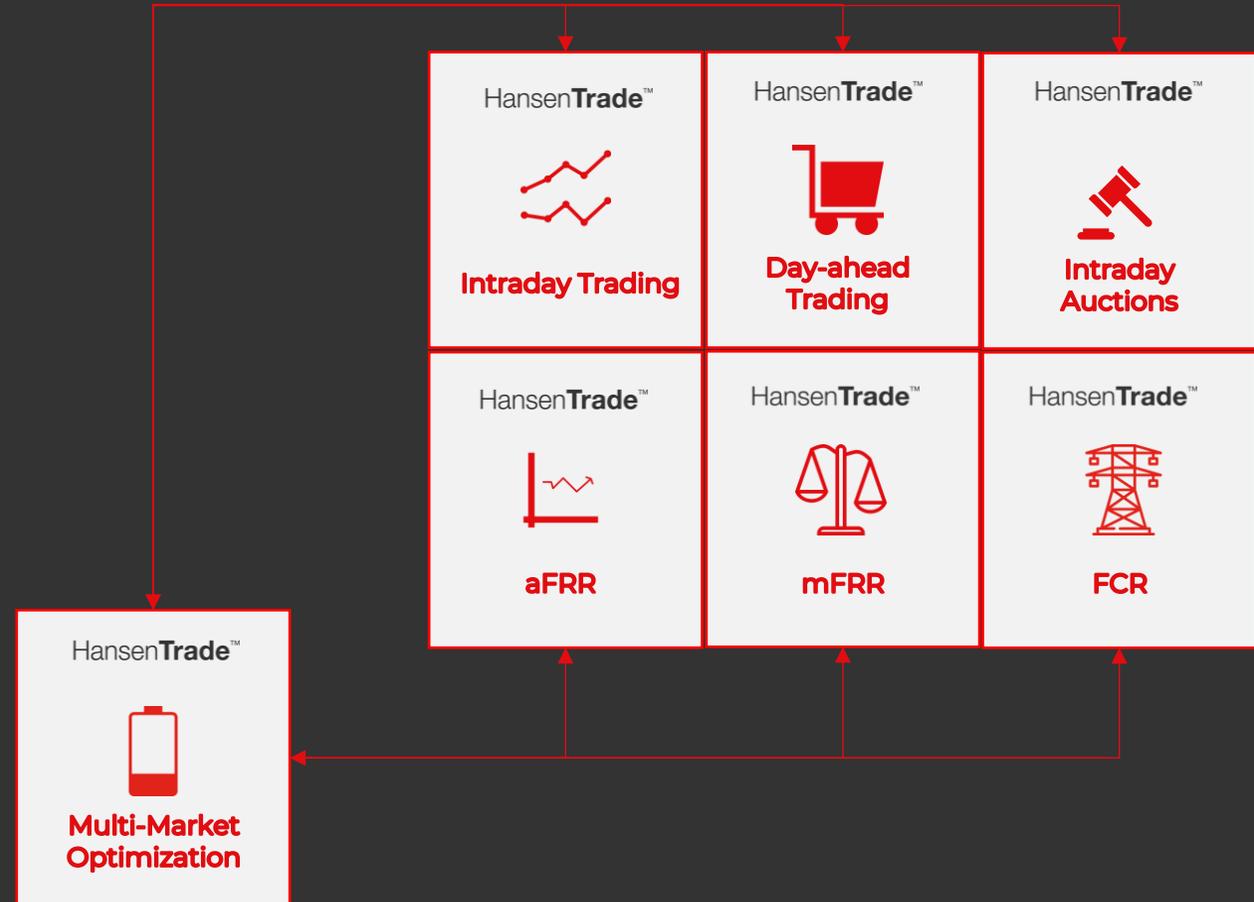
HANSEN TRADE – MULTI-MARKET OPTIMIZATION

Basic Concept 

CUSTOMER'S
EXISTING
SYSTEM(S)

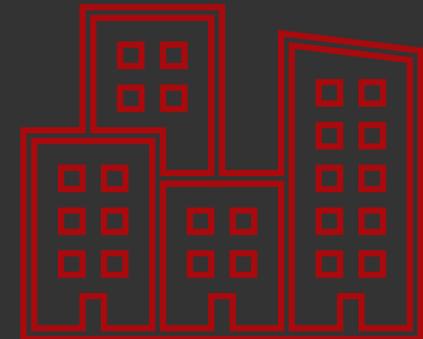
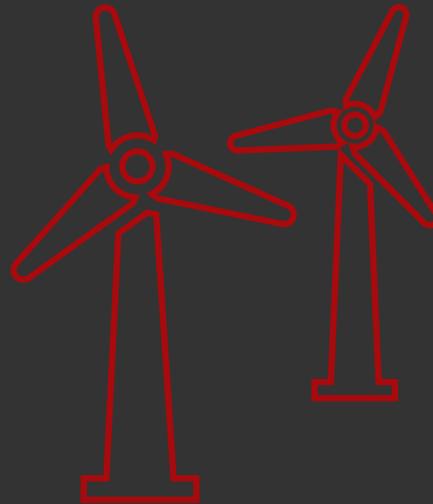
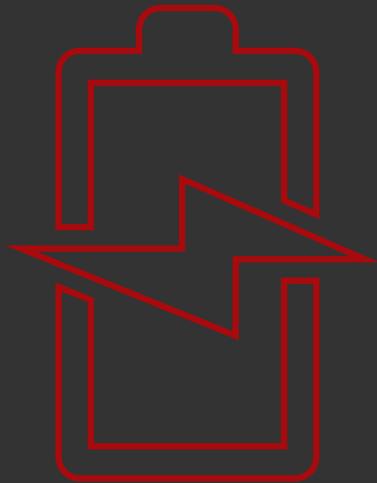


INPUT INFORMATION



HANSEN TRADE – MULTI-MARKET OPTIMIZATION

- Batteries – State of charge
- Solar and wind – Production plan uncertainties
- Electric boilers – Alternative markets (deliver heat)



PRODUCTION PLAN UNCERTAINTIES

Selected markets

- aFRR capacity market (DOWN)
- aFRR capacity market (UP)
- aFRR energy market (DOWN)
- aFRR energy market (UP)
- Day-ahead
- FCR-D (DOWN)
- FCR-D (UP)
- FCR-N
- FFR (UP)
- Intraday (continuous)
- Intraday Auctions
- mFRR capacity market (DOWN)
- mFRR capacity market (UP)
- mFRR energy market (DOWN)
- mFRR energy market (UP)

Download template Paste values

Time	Down-direction flexible capacity (% of production plan)	-or production plan "minus" X MW, depending on which one is smaller	Up-direction flexible capacity (% of production plan)	-or production plan "minus" X MW, depending on which one is smaller
HH+0	100 %	0 MW	100 %	0 MW
HH+1	95 %	5 MW	90 %	5 MW
HH+2	94 %	6 MW	89 %	6 MW
HH+3	93 %	7 MW	88 %	7 MW
HH+4	92 %	8 MW	87 %	8 MW
HH+5	91 %	9 MW	86 %	9 MW
HH+6	90 %	10 MW	85 %	10 MW
HH+7	89 %	11 MW	84 %	11 MW
HH+8	88 %	12 MW	83 %	12 MW
HH+9	87 %	13 MW	82 %	13 MW
HH+10	86 %	14 MW	81 %	14 MW
HH+11	85 %	15 MW	80 %	15 MW
HH+12	84 %	16 MW	79 %	16 MW
HH+13	83 %	17 MW	78 %	17 MW
HH+14	82 %	18 MW	77 %	18 MW
HH+15	81 %	19 MW	76 %	19 MW

Cancel Save

Production plan 150 MW

Down Flex:

$$0,86 * 150 = 129$$

$$150 - 14 = 136$$

Up Flex:

$$0,81 * 150 = 121,5$$

$$150 - 14 = 136$$

PRICE FORECASTS

- Important input parameter

HansenTrade SOLUTIONS JONAS.ANDERSSON@HANSENCX.COM DEVELOPMENT

Multi-Market Optimization

Monitoring Settings Position specific settings Area specific settings Process logs

13.10.2025 FI E-boiler

Price forecasts

Market * Value is required

Source * Value is required

EDM time series identifier

Fixed price

Save

Filter

Market	Source	EDM time series identifier	Fixed price	Modified at	Modified by	Actions
aFRR capacity market (DOWN)	EDM	aFRR_CM_price_forecast_DOWN	0	01.09.2025 07:09		🗑️ ✎️ 📄
aFRR capacity market (UP)	EDM	aFRR_CM_price_forecast_UP	0	29.07.2025 13:17		🗑️ ✎️ 📄
Day-ahead	EDM	DA_forecast_15min	0	12.08.2025 13:02	Jonas Andersson	🗑️ ✎️ 📄
FCR-D (DOWN)	EDM	fcr_d_down_price_forecast	0	09.07.2025 11:52		🗑️ ✎️ 📄
FCR-D (UP)	EDM	fcr_d_up_price_forecast	0	09.07.2025 11:52		🗑️ ✎️ 📄
FCR-N	EDM	fcr_n_price_forecast	0	09.07.2025 11:50		🗑️ ✎️ 📄
mFRR capacity market (DOWN)	EDM	mFRR_CM_price_forecast_DOW N	0	30.05.2025 12:17	Jonas Andersson	🗑️ ✎️ 📄
mFRR capacity market (UP)	EDM	mFRR_CM_price_forecast_UP	0	30.05.2025 11:39	Jonas Andersson	🗑️ ✎️ 📄

Items per page 25 1 - 8 of 8 < >

Price Forecasts

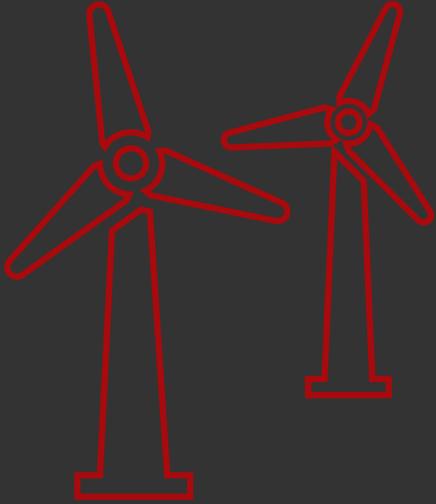
Price (€/MWh)

Timestamps of selected date

Legend:

- aFRR capacity market (DOWN)
- aFRR capacity market (UP)
- FCR-D (DOWN)
- FCR-D (UP)
- FCR-N
- mFRR capacity market (DOWN)
- mFRR capacity market (UP)

RESULT ONLY DAY-AHEAD



Prices (EUR/MW):
Day ahead: 2
Imbalance price: 50

Production plan: 120 MW for tomorrow

Sell that to Day-ahead

Result from Day ahead: $120 * 2 = 240$ EUR

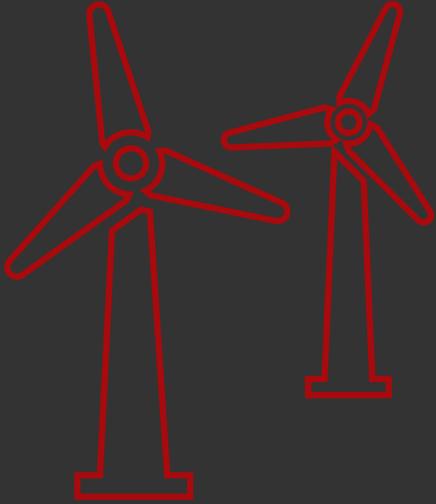
Actual production: 100 MW

Imbalance: 20 MW

Imbalance cost: $50 * 20 = 1000$ EUR

Total result: $240 - 1000 = -760$ EUR

RESULT DAY AHEAD AND MFRR



Prices (EUR/MW):
Day ahead: 2
mFRR CM Up: 8
mFRR CM Down: 15
Imbalance price: 50

Production plan: 120 MW for tomorrow
Sell that to Day-ahead or mFRR CM
Dare to sell 100 MW on capacity market

Sell 70 MW to Down and 30 MW to Up → 1290 EUR
Sell 70 MW to Day-ahead → 140 EUR

This hour is being upregulated → Produce 30 MW extra
This result in $30 * 50 = 1500$ EUR extra

Total result is: $1290 + 140 + 1500 = \mathbf{2930 \text{ EUR}}$

SUMMARY

- Great potential to participate in many markets
- BUT increased complexity
- Price forecasts is essential
- Volatile prices are here to stay
- Must be done in structured way to be scalable

“Optimizing across markets isn’t just smart — it’s essential to stay relevant in the business”

THANK YOU!